THE APPLICATION OF DEPCO, INC. FOR DUAL COMPLETION

ORDER NO. MC-2714

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, Depco, Inc. made application to the New Mexico Oil Conservation Division on October 24, 1980, for permission to dually complete its Burns Federal No. 2 located in Unit of Section 5, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Otero Chacra Pool and the Blanco Mesaverde Pool.

Now, on this 30th day of October, 1980, the Division Director finds:

- That application has been filed under the provisions of Rule
 112-A of the Division's Rules and Regulations;
- 2. That satisfactory information has been provided that all operators of offset acreage have been notified; and
- 3. That no objections have been received within the waiting period as prescribed by said rule.
- 4. That the proposed dual completion will not cause waste nor impair correlative rights; and
- 5. That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Depco, Inc., be and the same is hereby authorized to dually complete its Burns Federal No. 2 located in Unit I of Section 5, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Otero Chacra Pool and the Blanco Mesaverde Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY
Division Director

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UNITED STATES DEPARTMENT OF THE INTERIOR

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OIL CONSERVATION COMMISSION Lite DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	SANZ.
I have examined the application dated	1 # 1980
I have examined the application dated for the Ocaco for Lease and W	1 1 2 1-3-76N-7w ell No. Unit, S-T-R
and my recommendations are as follows:	
appeare	
	Yours very truly,
	Frank S. Clary

SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

	County Rio Arriba Legse	October 14, 198	iΩ	
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, state that I am the Di	st. Prod. Supt.	of the DEPCO, Inc.	nswer is yes, give	
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*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

Signature

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH OF DUAL GAS COMPLETION BURNS FEDERAL # 2 8 5/8"-24# -K 55-ST&C CSG LANDED@309'KB. CMT W/200 SX REG, CLASS"B", 3% CACL2 1% FLOCELE. CIRC. TO SURFACE. CHACRA PERFORATIONS - 2 JSPF CMT. 3RD STAGE THRU DV TOOL@ 2898' KB. W/150 SX 65/35 POZMIX, 12% GEL, 12 1/2# GILSONITE/SK, FOLLOWED BY 150 SX 50/50 POZMIX, 2% GEL, 1/4# FLOCELE/SK. 3692'-3708' --11/4" -- 2.4♥ -V55 EUE TBG LANDED @ 3763'KB CMT. 2 ND STAGE THRU DV TOOL @ 3961' KB W/225SX 50/50 POZMIX, 2% GEL, 1/4# FLOCELE/SK. 3772'-81' FORMATION TOPS: 1824 OJO ALAMO-KIRTLAND -21481 FRUITLAND -2651 2783 PICTURED CLIFFS -36891 CHACRA -CLIFF HOUSE -4472' POINT LOOKOUT-5082' W BAKER MODEL "R" PACKER SET @ 4022 KB CALCULATED CEMENT TOPS: 1ST STAGE - 3936'KB 2 ND STAGE - 3250' KB 3RD STAGE - 1226' KB POINT LOOKOUT PERFORMATIONS - 2 JSPF 5088'-5118' - 11/2"-2.9 -V55-EUE TBG LANDED@ 5147'KB 5154'-66' DEPCO INC. 1000 PETROLEUM BUILDING DENVER, COLORADO 80202 5194'- 5201' APPLICATION FOR DUAL GAS COMPLETION BURNS FEDERAL # 2 NW/4 - NE/4 SEC. 5 T-26-N R-7-W 77/8" HOLE TO 5311' TD RIO ARRIBA COUNTY, N.M. 51/2"-15.5"-K 55 ST&C CSG LANDED@ 5300' KB. CMT. 15T. STAGE W/75 SX 65/35 POZMIX, 12% GEL, 121/2 GILSONITE /SK, 200 SX 50/50 POZMIX, 2% GEL, 1/4# FLOCELE/SK.

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OCT 2 0 1980

Certified Mail
No. 887972

DEPCO, Inc.

PRODUCTION & EXPLORATION

October 14, 1980

El Paso Natural Gas Company
P. O. Box 990
Farmington, New Mexico 87401

RE: Burns Federal No. 2 NW/4 - NE/4, Sec. 5-T26N-R7W Rio Arriba County, New Mexico

Gentlemen:

DEPCO, Inc. proposes to dually complete the subject well in the MesaVerde and Chacra formations. In compliance with New Mexico Oil Conservation Division rules and regulations, a copy of the application for Multiple Completion is enclosed together with a plat showing the location and producing zones as well as the operator of all wells located on offset leases; and a diagrammatic sketch of the proposed completion.

As an offset operator to the subject well, it is requested that if you have no objection to this dual completion, you indicate your consent by signing and returning the attached copy of this letter in the enclosed self-addressed envelope.

W. F. Schwenn

WFS:jz

We hereby consent to the dual completion of the Burns Federal No. 2 well as proposed in DEPCO, Inc's Application for Multiple Completion dated October 14, 1980.

By: Dun a. William
Title against land many
Date: 10-17-80

No387972

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

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T, REGISTERED	3. ARTICLE DESCRIPTION: REGISTERED NO. CERTIFIED NO. 887972	INS	SURED NO.
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RECEIVED

Certified Mail
No. 794994

OCT 2 0 1980 DEPCO, Inc.

PRODUCTION & EXPLORATION

October 14, 1980

Bolin Oil Company 1120 Oil and Gas Building Wichita Falls, Texas 76301

> RE: Burns Federal No. 2 NW/4 - NE/4, Sec. 5-T26N-R7W Rio Arriba County, New Mexico

Gentlemen:

DEPCO, Inc. proposes to dually complete the subject well in the MesaVerde and Chacra formations. In compliance with New Mexico Oil Conservation Division rules and regulations, a copy of the application for Multiple Completion is enclosed together with a plat showing the location and producing zones as well as the operator of all wells located on offset leases; and a diagrammatic sketch of the proposed completion.

As an offset operator to the subject well, it is requested that if you have no objection to this dual completion, you indicate your consent by signing and returning the attached copy of this letter in the enclosed self-addressed envelope.

Very truly yours,

W. F. Schwenn

WFS:jz

We hereby consent to the dual completion of the Burns Federal No. 2 well as proposed in DEPCO, Inc's Application for Multiple Completion dated October 14, 1980.

BOLIN OIL COMPANY

By:		_
Title:	Managing Partner	
Date:	October 17, 1980	



RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)				
Bolin Oil Company STREET AND NO.	POSTMARK OR DATE			
1/20 0:1 + Gas Building P.O., STATE AND ZIP CODE Wichita Falls, TX 76301 OPTIONAL SERVICES FOR ADDITIONAL FEES				
RETURN RECEIPT SERVICES 1. Shows to whom and date delivered				
POD Form 3800 NO INSURANCE COVERAGE PROVIDED— July 1969 NOT FOR INTERNATIONAL MAIL *	(See other side) 6P0: 1969 0-358-312			

PS Form	 SENDER: Complete items 1, 2, and 3. Add your address in the "RE reverse. 	TURN :	TO" space on			
Form 3811, Apr. 1977 RETURN	1. The following service is requested (check one). Show to whom and date delivered					
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T, F	3. ARTICLE DESCRIPTION:					
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