

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF079162
2. NAME OF OPERATOR DEPCO, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
3. ADDRESS OF OPERATOR 1000 Petroleum Building - Denver, CO 80202		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1120' FNL, 1525' FEL (NW/4 NE/4)		8. FARM OR LEASE NAME Burns Federal
14. PERMIT NO. 30-039-22392		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6619' GR		10. FIELD AND POOL, OR WILDCAT Otero Chacra/Blanco MV
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5-T26N-R7W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-30-84 Pulled 116 jts - 1½" EUE Tbg. Killed well & removed BOP. Pulled 122 jts 1½" EUE tbg, Baker Model "R" pkr, & 38 jts - 1½" EUE tbg. Packer appears undamaged. Four tbg jts above pkr are corroded. Found split in 1½" tbg jt under collar located 28 jts from surf. Renovated pkr. Replaced corroded & split tbg. Installed standing valve & seating nipple on tbg string & ran 160 jts, 5141' - 1½", 2.90#, WP55, EUE tbg landed @ 5148' KB. Set Baker Model "R" pkr @ 3930' KB w/122 jts above & 38 jts below pkr. Tstd tbg string @ 1000 psi. Retrieved standing valve. Ran 116 jts, 3754' - 1½", 2.40#, J55, EUE tbg landed @ 3763' KB. MV flowing after periodic swbg. Pkr leakage tst indicated Chacra & MV zones have been successfully segregated. 11-15-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Prod. Supt. - So. Rockies

DATE 11/16/84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 27 1984

FARMINGTON RESOURCE AREA

BY *[Signature]*

*See Instructions on Reverse Side

NOV 16 1984
OIL CON. DIV.

DIST. 3 ACCEPTED FOR RECORD