

8. No coring or drill-stem tests are planned.
The anticipated logging program is as follows:
- | | |
|--------------|-------------------|
| DIL-SFL w/SP | TD - Surface Pipe |
| CNL-SFL w/GR | TD - Surface Pipe |

Casing will be set and perforated in the Dakota and Chacra formations if conditions warrant. The Dakota perforated section will be treated with 1250+ gallons acid and 100,000+ sand while the Chacra section will be treated with 1250+ gallons acid and 40,000+ lbs of sand. Tubing will be run and the well cleaned up and tested.

9. No abnormal pressures, temperatures, hydrogen sulfide, or other hazards are expected or known to exist at these depths in this area.
10. The anticipated starting date is during late summer or early fall depending upon rig availability. Drilling operations should require approximately 17 days and completion operations are expected to require an additional 10 days.