5. LEASE

UNITED STATES DEDARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF079162
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGIOAE SORVE!	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NUTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 11 700	Burns Federal
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR	1E
DEPCO, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
1000 Petroleum BldgDenver, CO 80202	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 5-T26N-R7W
AT SURFACE: 1490' FSL, 730' FEL (NE/4 SE/4)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22393
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
AND TO THE PROPERTY OF THE PRO	6067' GR 6079' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	\mathcal{A}
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 +
CHANGE ZONES	A BULL OF A
ABANDON* U (other) Supplementary Report	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	HITECTIONALLY CHINES, KIVE JUDGULIACE LOCATIONS AND
Spudded 3 PM 6-26-80. Drld 124" hole to 310' KB	. Ran 7 jts, 292.06', 8-5/8"
24# K55 ST&C csg. landed @ 307' KB. Cmtd csg w/200 sx regular Class "B" con-	
taining 3% CaCl ₂ . PD 1:30 AM 6-27-80. Cmt circulated to surface. WOC 12 hrs.	
$_{\rm rel}$ d 7-7/8" bole to 6900' TD. Ran DIL-SFL & CNL	-FDC w/GR logs. Ran 1/1 jts 5%"
15.5# K55 ST&C casing landed @ 6888' KB. Cmtd lst stage w/150 sx 65/35 pozmix,	
129 gel 129 gilsonite/sx. followed by 200 sx Cl "B" regular. PD I AM /-12-80.	
Opened DV collar @ 4666' KB. Circd 3 hrs. Cmtd 2nd stage w/100 sx 65/35 pozmix,	
12% gel, 12%# gilsonite/sx followed by 200 sx 50/50 pozmix, 2% gel, %# flocele/sx.	
PD 4:40 AM 7-12-80. Opened DV collar @ 3381'KB	. Circd 4 hrs. Cmtd W/2/U SX
65/35 pozmix. 12% gel. 125# gilsonite/sx followe	d by 230 sx 50/50 pozmix, $2*$ gei,
# flocele/sx. PD 9:30 AM 7-12-80. Good return	s through out cementing. WOC.
Rig released 2 PM 7-12-80.	
	Sat @ Ft
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
	T1 17 1000
SIGNED SIGNED SUPER DATE JULY 17, 1980	
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
CONDITIONS OF APPROVAL, IF ANY:	A post discussion was to
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MMOCC