

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
 DEPCO, Inc.
 Address
 1000 Petroleum Building -- Denver, CO 80202

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burns Federal	Lease No.	Well No. 1M	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease XXXX Federal XXXX
Location				
Unit Letter I	1490	Feet From The South	Line and 730	Feet From The East
Line of Section 5	Township 26N	Range 7W	, NMPM, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau Inc.	501 Airport Drive, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	I 5 26N 7W No -

If this production is commingled with that from any other lease or pool, give commingling order number: _____

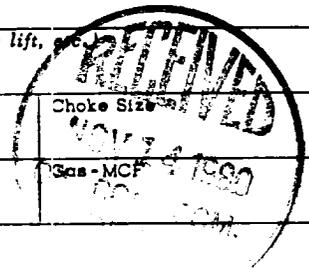
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-26-80	Date Compl. Ready to Prod. 10-6-80	Total Depth 6912' KB	P.B.T.D. 6830' KB					
Elevations (DF, RKB, RT, GR, etc.) 6067' GR, 6080' KB	Name of Producing Formation Point Lookout	Top Oil/Gas Pay 4504' KB	Tubing Depth 4555' KB					
Perforations 4504'-30'; 4562-80' KB			Depth Casing Shoe 6888' KB					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
12-1/4"	8-5/8"	307' KB			200 sx			
7-7/8"	5-1/2"	6888' KB			1150 sx (3-stage)			
	1-1/4"	4555' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.



GAS WELL

Actual Prod. Test-MCF/D 1154	Length of Test 3 hr	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure 81 psig	Casing Pressure 470 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Superintendent - Southern Rockies
(Title)

November 11, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 24 1980**, 19__

BY **Original Signed by CHARLES GHOLSON**

TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.