

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Kysar Building, Suite 020
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1690' FNL & 1680' FWL (SW NE)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
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Set Production Strings

Change plans to 10' Gallap

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Sting into production Packer at 7889' with 244 joints (7790') of 1½" 2.90#, V-55, R-2, 10rd, EUE tubing, 1 -10' and 2 -20' Blast joints to bridge perforations from 7502' to 7552', seal assembly, F-nipple and subs for Dakota production.

2. Ran 234 joints (7493') of 1½" 2.76#, V-55, IJ tubing to land Gallup production string at 7511' KB.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Hermon V. Wallis

TITLE

Exploration and Development
Superintendent

DATE

JAN 2 1981

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL

JAN 07 1981

TITLE

DATE

FARMINGTON DISTRICT

NMUGG