5. LEASE

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	Tribal #105
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	<u>Jicarilla Apache</u>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	N/A
	8. FARM OR LEASE NAME
1. oil gas 💢 other	_ Jicarilla "A"
2. NAME OF OPERATOR	9. WELL NO.
Supron Energy Corp. of John H. 11433	10-E
Supron Energy Corp. % John H. Hill, et al	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Kysar Building, Suite 020	Mesa Verde - Dakota
300 W. Arrington, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA
AT SURFACE: 1690' FNL & 1680' FWL (SW NE)	<u>Sec 23. T26N R4W</u>
AL TOLLINOD, INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7140' GR
TEST WATER SHUT-OFF	
FRACTURE TREAT	and the second s
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	y <del>- 1</del> 1
ABANDON* ☐ ☐	1:44
(other) Set Production Strings	
Chart alan totocall . The VS	Le line ou l'alle au l'alle a
IV. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (** TEET **)	all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
F3.411011C	to this work.)
1. Sting into production Packer at 7889' with 2 2.90#, V-55, R-2, 10rd, FUE tubing 1 101	2// joints (77001) - 5 11 "
2.90#, V-55, R-2, 10rd, EUE tubing, 1 -10' a to bridge perforations from 7502' to 7552'	and 2 201 Bi - 1 1 1 2"
	soll assembly 5
and subs for Dakota production.	sear assembly, r-nipple
2. Ran 234 joints (7493') of $1\frac{1}{2}$ " 2.76#, V-55, I production string at 7511' VP	1 tubing to love on
production string at 7511' KB.	o cubing to land Gallup
	Francisco Company
Subsurface Safety Value Many	
Subsurface Safety Valve: Manu. and Type	
B Thereby certify that the foregoing is true and correct Exploration and	e de
Exploration and	d Development
THE TOTAL OF THE PARTY OF THE P	DATE JRM A A A A A A A A A A A A A A A A A A A
ACCEPTED FUR RECAMBLE for Federal or State office	use)
PROVED BY	
ONDITIONS OF APPROVALANA 0:7 1981 TITLE	DATE
<b>-</b>	
EARMINGTON DISTRICT NMCGG	
12/1/	

\*See Instructions on Payarea Side