

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1690' FNL & 1680' FEL (SW NE)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE

Tribal 105

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla-Apache

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Jicarilla "A"

9. WELL NO.

10-E

10. FIELD OR WILDCAT NAME

Blanco Mesa Verde/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23 T26N R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7140' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Logged well, ran Gamma Ray Correlation and CCL logs.
2. Perforated the Mesa Verde zone as follows: 5931, 42, 52, 60, 66, 72, 76, 80, 86, 98 - 6008, 18, 24, 30, 40, 45, 50, 56, 64. Total 19 holes with .34" Tolson Gun.
3. Acidized with 1000 gallons 15% HCL acid. Dropped 38- 7/8" Ball Sealers, good ball action.
4. Maximum Treating Pressure 5000 PSI, Minimum Treating Pressure 1200 PSI, Average Treating Pressure 3500 PSI, ISDP on vacuum. Job completed at 2:44 P.M., 5/10/81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas V. Waller TITLE Exploration/Development Superintendent

DATE May 13, 1981

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 15 1981

NMOCC

*See Instructions on Reverse Side

FARMINGTON DISTRICT