

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Supron Energy Corporation % John H. Hill, et al	
Address Kyser Bldg, Suite 020, 300 W. Arrington, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name Jicarilla A	Well No. 10-E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. Tribal #105
Location				
Unit Letter G	1690	Feet From The North	Line and 1680	Feet From The East
Line of Section 23	Township 26 North	Range 4 West	NMPM, Rio Arriba	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Plateau Oil Company	P.O. Box 108 Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Gas Company of New Mexico	1st International Bldg, Dallas, Texas 75270				
If well produces oil or liquids, give location of tanks.	Attn: Mr. R. J. McCrary				
Unit G	Sec. 23	Twp. 26	Rge. 4	Is gas actually transported? Yes	5-1-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 8/11/80	Date Compl. Ready to Prod. 6-8-81	Total Depth 8300'	P.B.T.D. 8258'					
Elevations (DF, RAB, RT, GR, etc.) 7140' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7998'	Tubing Depth 7942'					
Perforations 8157, 63, 78, 84, 90 7998, 8004, 10, 16, 21, 27, 38, 39, 45, 50, 8106, 12, 18, 24, 45, 51,		Depth Casing Shoe 8300'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
14-3/4"	10-3/4"	403'	400 Sx Class B					
9-7/8"	7-5/8"	4083'	770 Sx 50/50 Poz					
6-3/4"	5-1/2"	8300'	525 Sx 50/50 Poz					
	1-1/2"	7893'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Shut-in, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Sble.	Water-Sble.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 667	Length of Test 3 Hours	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1332	Casing Pressure (Shut-in) 1134	Choke Size 3/4

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
for John H. Hill, et al	
on behalf of and agent for Supron Energy Corp	
Exploration/Producing Manager	
(Title)	
6-17-81	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED	JUN 22 1981
BY	Original Signed by FRANK T. CHAVEZ
TITLE	SUPERVISOR DISTRICT #3
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	