

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator Supron Energy Corporation % John H. Hill, et al	
Address Kyser Building, #020, 300 W. Arrington, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla A	Well No. 10-E	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. r15a1 #105
Location				
Unit Letter G ; 1690 Feet From The North Line and 1680 Feet From The East				
Line of Section 23 Township 26 North Range 4 West , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ and or Condensate ☒ Plateau Oil Company	Address (Give address to which approved copy of this form is to be sent) Post Office Box 108 Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1st International Bldg, Dallas, Texas 75270 Attn: Mr. R. J. McCrary			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 23	Twp. 26	Pge. 4
Is gas actually connected?		When Yes 5-1-81		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 8/11/80	Date Compl. Ready to Prod. 6-15-81		Total Depth 8300'		P.B.T.D. 8258'			
Elevations (DF, RKB, RT, GR, etc.) 7140' GR	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 5448'		Tubing Depth 7511'			
Perforations 5931, 42, 52, 60, 66, 72, 76, 80, 86, 98, 6008, 18, 24, 30, 40, 45, 50, 56, 64					Depth Casing Shoe 8300'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	403'	400 Sx Class B
9-7/8"	7-5/8"	4083'	770 Sx 50/50 Poz
6-3/4"	5 1/2"	8300'	525 Sx 50/50 Poz
	1 1/2"	5944'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 6671	Length of Test 3 Hours	Bbls. Condensate	Gravity of Condensate
Testing Method (pilot, back pr) Back Pressure	Tubing Pressure (Shut-in) 1135	Casing Pressure (Shut-in)	Choke Size .75

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

for John H. Hill, et al
on behalf of and agent for Supron Energy Corp.
Exploration/Producing Manager

6-17-81

(Date)

OIL CONSERVATION COMMISSION

APPROVED
Original Signed by FRANK T. CHAVEZ
BY
SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.