

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Supron Energy Corporation % John H. Hill, et al						Tribal #105	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Kyser Bldg, Suite 020, 300 W. Arrington, Farmington, N.M. 87401						Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						7. UNIT AGREEMENT NAME	
At surface 1690' FNL, 1680' FEL (SW NE)						N/A	
At top prod. interval reported below						8. FARM OR LEASE NAME	
At total depth						Jicarilla A	
14. PERMIT NO. _____ DATE ISSUED _____						9. WELL NO.	
15. DATE SPUNDED						10. FIELD AND POOL, OR WILDCAT	
8/11/80						Basin Dakota - Mesa Verde	
16. DATE T.D. REACHED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
8/29/80						Sec 23, T26N, R4W	
17. DATE COMPL. (Ready to prod.)						12. COUNTY OR PARISH	
6-15-81						Rio Arriba	
18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*						13. STATE	
7140' GR						New Mexico	
19. ELEV. CASINGHEAD						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
7141'						5931 - 6064 Mesa Verde	
20. TOTAL DEPTH, MD & TVD						25. WAS DIRECTIONAL SURVEY MADE	
8300' MD						No	
21. PLUG, BACK T.D., MD & TVD						26. TYPE ELECTRIC AND OTHER LOGS RUN	
8258' MD						Gamma Ray and Neutron	
22. IF MULTIPLE COMPL., HOW MANY*						27. WAS WELL CORED	
Dual						No	
23. INTERVALS DRILLED BY						28. CASING RECORD (Report all strings set in well)	
ROTARY TOOLS						CABLE TOOLS	
8300'						AMOUNT PULLED	
29. LINER RECORD						30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)						SIZE DEPTH SET (MD) PACKER SET (MD)	
5 1/2" 3100' 8300; 525						1 1/2" IJ 5944 7887	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5931, 42, 52, 60, 66, 72, 76, 80, 86, 98, 6008, 18, 24, 30, 40, 45, 50, 56, 64.						DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
19 Holes with .34" Tolson Gun						5931 - 6064 1000 Gals 15% Acid	
						143430 Gals Slickwater	
						160000# 20/40 Sand	
33. PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						TEST WITNESSED BY	
Flowing						A. R. Kendricks	
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO							
6-5-81 3 Hours .75							
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)							
223 1135							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____						TITLE Drilling/Producing Manager	
						DATE 16/19/81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF LOGS: ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION CARD, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Base	3478		Water			
Kirtland	3478		Shale			
Fruitland	3694		Water			
Pictured Cliffs	3778		Gas			
Cliff House	5448		Shale			
Point Lookout	5961		Gas			
Gallup	7512		Sand and Shale			
Greenhorn	7909		Sandstone			
Dakota	8099		Gas			

38.

GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TRUE VERT. DEPTH