

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-85

*See
note page*

Operator <u>Supron Energy Corporation % John H. Hill, et al</u>		<u>So. Union Expl. Co.</u>	
Address <u>Kyser Bldg, Suite 020, 300 W. Arrington, Farmington, New Mexico 87401</u>			
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	
If change of ownership give name and address of previous owner			

DESCRIPTION OF WELL AND LEASE			
Lease Name <u>Jicarilla A</u>	Well No. <u>10-E</u>	Pool Name, Including Formation <u>Basin Dakota</u>	Kind of Lease <u>State, Federal or Fee Federal</u>
			Lease No. <u>tribal #105</u>
Location Unit Letter <u>G</u> : <u>1690</u> Feet From The <u>North</u> Line and <u>1680</u> Feet From The <u>East</u>			
Line of Section <u>23</u> Township <u>26 North</u> Range <u>4 West</u> , NMPM, <u>Rio Arriba</u> County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 108</u> <u>Farmington, New Mexico 87401</u>		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) <u>1st International Bldg, Dallas, Texas 75270</u>		
<u>Gas Company of New Mexico</u>	Attn: <u>Mr. R. J. McGarry</u>		
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>23</u>	Twp. <u>26</u>
			Pge. <u>4</u>
			Is gas actually connected? <u>Yes</u>
			Date <u>5-1-81</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			XX	XX					
Date Spudded <u>8/11/80</u>	Date Compl. Ready to Prod. <u>6-8-81</u>	Total Depth <u>8300'</u>		P.B.T.D. <u>8258'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>7140' GR</u>	Name of Producing Formation <u>Dakota</u>	Top Oil/Gas Pay <u>7998'</u>		Tubing Depth <u>7942'</u>					
Perforations <u>7998, 8004, 10, 16, 21, 27, 38, 39, 45, 50, 8106, 12, 18, 24, 45, 51,</u>		Depth Casing Shoe <u>8300'</u>							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
<u>14-3/4"</u>	<u>10-3/4"</u>	<u>403'</u>		<u>400 Sx Class B</u>					
<u>9-7/8"</u>	<u>7-5/8"</u>	<u>4083'</u>		<u>770 Sx 50/50 Poz</u>					
<u>6-3/4"</u>	<u>5-1/2"</u>	<u>8300'</u>		<u>525 Sx 50/50 Poz</u>					
	<u>1-1/2"</u>	<u>7893'</u>							

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gca - MCF
GAS WELL			
Actual Prod. Test - MCF/D <u>667</u>	Length of Test <u>3 Hours</u>	Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) <u>Back Pressure</u>	Tubing Pressure (Shut-in) <u>1332</u>	Casing Pressure (Shut-in) <u>1134</u>	Choke Size <u>3/4</u>

1. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		7- <u>JUL 14 1981</u>	
<u>for John H. Hill, et al</u>		APPROVED	
on behalf of, and agent for Supron Energy Corp		BY <u>Frank L. Chay</u>	
Exploration/Producing Manager		TITLE <u>SUPERVISOR DISTRICT 3</u>	
(Title) <u>6-17-81</u>		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	