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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

## OIL CONSERVATION DIVISION

DISTRICT III

P.O. Box 2088
Santa Fe. New Mexico. 87504-2088

1000 Rio Brazos Rd., Aziec, NM 8	37410								
I.	HEQUEST FOR AL	LOWA	BLE AND	AUTHO!	RIZATI	ON			
Operator	TO TRANSPO	ORT OI	L AND N	ATURAL	GAS				
Merit Energy Company, 6.2.						Well API No.	7 ~ 1		
Address						30 039	_22	410	
Reason(s) for Filing (Check proper)	Suite 1500	Da	illas, :	Cexas 75	251				
New Well			0	ther (Please ex	plain)		<del></del>		
Recompletion	Change in Transport								
Change in Operator	Oil Dry Gas Casinghead Gas Condens		EFF	ECTIVE J	JUNE 1	. 1993			
If change of operator give name and address of previous operator	Southern Union Explor						Farmi	Ington, NM	
U. DESCRIPTION OF WE	LL AND LEASE				•				
Lease Name	Well No. Pool Name, Including Formation					Kind of Lease	<del></del>	Lease No.	
Jicarilla A	lOE Basi	n Dako	kota Su			State, Federal or Fee	ie, Federal or Fee Contract 105		
Unit Letter G	: 1690 Feet From	m The No	rth Li	e and	1680	_ Feet From The	East		
Section 23 Tow	riship 26 N Range	4 W	И, ,	MPM, Ri	o Arr			County	
II. DESIGNATION OF TR	ANSPORTER OF OIL AND	NATED	DAT CAC						
and an annual state botter of O	u condensate —	TATUR	Address (Giv	e address to w	hich appr	aved come of this form	intoha		
Giant Refining	2 AGOMDANV "		Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, NM 87499					thi)	
varie of Authorized Transporter of Ca GCNM	azinghead Gas or Dry Ga	· 🗴 /	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, NM 87413						
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp.		P.O. B	ox 1899, Blo	omfield,	NM 87413			
		- 1	is gas actually		l w	hen 7			
COMPLETION DATA	hat from any other lease or pool, give co	ommingling	g order numb	er:					
	Oil Well Gas	Well	New Well	Wadania					
Designate Type of Completic	on - (X)	1	Idem Mett 1	Workover	Deeper	n Plug Back San	ie Res'v	Diff Res'v	
te Spudded	Date Compl. Ready to Prod.	7	otal Depth	<del></del>	L	P.B.T.D.		┸	
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation			T. Alla X						
Name of Producing Formation		10	Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
forations						Depth Casing She			
					·	Deput Casing Sno	ж		
LOUE DITE	TUBING, CASING	AND CI	EMENTIN	G RECORI	)	!			
HOLE SIZE	CASING & TUBING SIZE		1	EPTH SET		SACK	S CEME	NT	
	<del> </del>					F 79 .			
- <u></u>	<del></del>	<del></del>			、				
				C - 1	<del></del>				
TEST DATA AND REQUE	ST FOR ALLOWABLE		<del></del>						
WELL (Test must be after First New Oil Run To Tank	recovery of total volume of load oil and	id must be e	equal to or es	ceed top allon	vable for th	his depth or be for ful	124 hours.	.)	
Frist New Oil Run 10 1ank	Date of Test	Pro	xtucing Meth	od (Flow, pum	p, gas lift,	elc.)		<u></u>	
gth of Test	Tubing Pressure		sing Pressure			Choke Size	<del></del>		
		"	, ung i ressure			Choke Size			
al Prod. During Test	Oil - Bbls.	Wa	der - Bbls.	<del></del>	·	Gas- MCF			
				·					
S WELL	<u> </u>	<del>.</del>		<del></del>					
al Prod. Test - MCF/D	Length of Test	Вы	s. Condensate	MMCF.	emprove empreson	Gravity of Conden	sale (		
ng Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			-			
Secretary by	* reserve (2000-10)	Casi	ing Pressure	(Shut-in)		Choke Size			
OPERATOR CERTIFIC	CATE OF COMPLIANCE			<del></del>	<del> </del>				
hereby certify that the rules and regul	ations of the Oil Consequation		Ol	CONS	SERV	ATION DIVI	יאטוא	ı	
Division have been complied with and that the information given above true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION						
= suc complete to the best of my	mowledge and belief.	.	Date A	pproved	JAN	0 3 1994			
May Contin	of Lina 22.		Date A	bb. o seg		Λ .			
Sheryl J. Carruth Regulatory Manager			By_ Bull Chang						
neryl J. Carruth R	egulatory Manager	_	<del>-</del> ,	SUPE	BVICO	B DISTRICT	4.0		
inted Name 12/29/93	Title 214/701-8377	-	Title	, SUPE	H VIQU	R DISTRICT	73		
ale	Z14/701-83// Telephone No.	_    -			·		<del></del>		
<u> </u>	- and iver 1 m.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.