

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
CONOCO INC.

3 Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1690' FNL & 1680' FEL, Sec. 23, T 26N, R 4W, Unit Ltr. 'G'

5 Lease Designation and Serial No.

Cont 105

6 If Indian, Allottee or Tribe Name

Jicarilla - Apache

7 If Unit or C.A., Agreement Designation

8 Well Name and No

Jicarilla A, Well #10E

9 API Well No.

30-039-22410

10 Field and Pool, or Exploratory Area

Blanco MV / Basin Dakota

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Downhole Commingle**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion well completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Downhole commingle of the Blanco Mesaverde and the Basin Dakota pools per NMOCD Order DHC-1095, approved February 21, 1995, was implemented on January 21, 1997.

Test dated 2-2-97: 100 BO/D, 1.1 BW/D, 100 MCF.

Allocation Ratio: Oil Gas

Blanco Mesaverde 20% 90%
Basin Dakota 80 % 10%

A copy of the NMOCD Administrative order DHC-1095 is attached.

RECEIVED
OCT 28 1997

OIL COLL. DATA
NOV 1997

14 I hereby certify that the foregoing is true and correct

Signed *Bill R. Keathly*

Title **Bill R. Keathly**
Sr. Regulatory Specialist

Date **9-24-97**

(This space for Federal or State office use)

Approved by _____
Conditions of approval if any _____

Title

ACCEPTED FOR RECORD

Date

BLM(6), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
 Santa Fe, New Mexico 87505
OIL CONSERVATION DIVISION



ADMINISTRATIVE ORDER DHC-1095

Merit Energy Company
 12222 Merit Drive, Suite 1500
 Dallas, Texas 75251

Attention: Terry D. Gottberg

*Authorization to downhole commingle Basin Dakota Pool
 and Blanco Mesaverde Pool production.*

Dear Mr. Gottberg:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit downhole commingling in the wellbore, the production of the above mentioned pools in the following described wells:

<i>Well Name</i>	<i>Number</i>	<i>Unit Letter</i>	<i>Section</i>
Jicarilla "A"	8	E	23
Jicarilla "A"	9	C	14
Jicarilla "A"	10E	G	23
Jicarilla "A"	13E	N	13
Jicarilla "A"	22Y	K	24
Jicarilla "B"	8A	D	25

All wells located in Township 26 North, Range 4 West, Rio Arriba County, New Mexico.

It appearing that the subject wells qualify for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject wells shall not exceed 30 barrels per day, and total water production shall not exceed 60 barrels per day.

VILLAGRA BUILDING - 408 Galisteo
 Forestry and Resources Conservation Division
 P.O. Box 1848 87504-1848
 827-5830
 Park and Recreation Division
 P.O. Box 1147 87504-1147
 827-7485

2048 South Pacheco
 Office of the Secretary
 827-5850
 Administrative Services
 827-5825
 Energy Conservation & Management
 827-6900
 Mining and Minerals
 827-5870
 Oil Conservation
 827-7131

*Administrative Order DHC-1095
Merit Energy Company
February 21, 1995
Page 2*

The maximum amount of gas which may be produced daily from the wells shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

In accordance with the provisions of Rule 303-C, the supervisor of the Aztec District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject wells following their completion.

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 21st day of February, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

WJL/BES

cc: Oil Conservation Division - Aztec



IN REPLY REFER TO:
JIC Cont 105 & 106
3162.3 (017)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Rio Puerco Resource Area
435 Montano N.E.
Albuquerque, New Mexico 87107

JUL 30 1996

Mr. Jerry Hoover
Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705

Dear Mr. Hoover:

We have reviewed your applications for downhole commingling of production from the Blanco Mesa Verde and Basin Dakota pools in the following wells:

Jicarilla A No. 8
Jicarilla Contract 105
SWNW Section 23, T. 26 N., R. 5 W.

Jicarilla B No. 8A
Jicarilla Contract 106
NWNW Section 25, T. 26 N., R. 3 W.

Jicarilla A No. 9
Jicarilla Contract 105
NENW Section 14, T. 26 N., R. 4 W.

Jicarilla A No. 10E
Jicarilla Contract 105
SWNE Section 23, T. 26 N., R. 4 W.

Jicarilla A No. 13E
Jicarilla Contract 105
SESW Section 13, T. 26 N., R. 4 W.

Jicarilla A No. 22Y
Jicarilla Contract 105
NESW Section 24, T. 26 N., R. 4 W.

Your applications are hereby approved, effective as of the date that production is actually combined. If you have any questions concerning this approval, please contact Robert Kent at (505) 761-8762.

Sincerely,

Joe Incardine
Chief, Lands and Minerals

File

30-039-22910



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 Fax (505) 334-6170

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

February 29, 1996

Mr Jerry Hoover
Conoco Inc
10 Desta Dr Ste 100W
Midland TX 79705-4500

Re: Jicarilla A #10E, G-23-26N-04W, 30-039-22410

Dear Mr Hoover:

Your recommended allocation of production to the referenced well is hereby approved as follows:

	Gas	Oil	<u>Gas</u>	<u>Oil</u>
Blanco Mesaverde	45%	30%	90%	10%
Basin Dakota	55%	70%	10%	90%

Sincerely,

Frank T. Chavez
District Supervisor

FTC\sh

cc: well file