Form 3 160-5 (June 1990)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
Budget Bureau No. 1004-013	•
Expires. March 3 1,1993	

5. Lease Designation and Seriai No

	Cont 105		
Do not use this form for proposals to dril	AND REPORTS ON WELLS  I or to deepen or reentry to a different reservoir.  R PERMIT—" for such proposals	6 If Indian, Allonee or Tribe Name  Jicarilla - Apache	
SUBMIT	IN TRIPLICA TE	7. If Unit or CA, Agreement Designation	
Type of Well Oil Well Well Other		8 Well Name and No.	
2 Name of Operator  CONOCO INC.		Jicarilla A, Well #10E	
3 Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND.		30-039-22410 10. Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T. R. M. or Survey Des		Blanco MV / Basin Dakota 11. County or Parish, State	
1690' FNL & 1680' FEL, S	Sec. 23, T 26N, R 4W, Unit Ltr. 'G'	Rio Arriba, NM	
CHECK APPROPRIATE BOX(	S) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	

13. Describe Proposed or Completed Operations (Clearly state ail pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugging Back

Casing Repair

Downhole Commingle

Downhole commingle of the Blanco Mesaverde and the Basin Dakota pools per NMOCD Order DHC-1095, approved February 21, 1995, was implemented on January 21, 1997.

Test dated 2-2-97: 100 BO/D, 1.1 BW/D, 100 MCF.

Allication Ratio:

Oil

Final Abandenment Notice

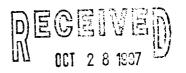
Blanco Mesaverde Basin Dakota

90% 20%

80 % 10%

A copy of the NMOCD Administrative order DHC-1095 is attached.

Gas



Dispose Water

New Construction

Non-Routine Fracrunng Water Shut-Off

Conversion to Injection

Nole: Reponresuitsof multiplecompitiononWdl Completion or Recompletion Report and Log form.)

I hereby certify that the foregoing is true and correct	Bill R. Keathly		
Signed Signed Secretary	Title Sr. Regulatory Specialist		9-24-97
(This space for Federal or State office use)	TED SECORD		<del>-</del>
Approved by	Title ACCEPTED FOR RECORD	Date	

BLM(6), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its junsdiction



## State of New Mexico ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT Santa Fe, New Mexico 87505



#### OIL CONSERVATION DIVISION



### ADMINISTRATIVE ORDER DHC-1095

Merit Energy Company 12222 Merit Drive, Suite 1500 Dallas, Texas 75251

Attention: Terry D. Gottberg

Authorization to downhole commingle Basin Dakota Pool and Blanco Mesaverde Pool production.

Dear Mr. Gottberg:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit downhole commingling in the wellbore, the production of the above mentioned pools in the following described wells:

Well Name	Number	Unit Letter	Section
Jicarilla "A"	8	E	23
Jicarilla "A"	9	С	14
Jicarilla "A"	10E	G	23
Jicarilla "A"	13E	N	13
Jicarilla "A"	22Y .	K	24
Jicarilla "B"	8A	D	25

All wells located in Township 26 North, Range 4 West, Rio Arriba County, New Mexico.

It appearing that the subject wells qualify for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject wells shall not exceed 30 barrels per day, and total water production shall not exceed 60 barrels per day.

VILLAGRA BUILDING - 466 Galleton

Forestry and Resources Conservation Division IP.O. Box 1948 67504-1848 827-5620

Park and Recreation Division P.O. Box 1147 87504-1147 827-7465 2045 South Pachece

Office of the Secretary 827-5950

Administrative Services

Energy Conservation & Management 827-9900

Mining and Minerals 827-5970 Oil Conservation

827-7131

Administrative Order DHC-1095 Merit Energy Company February 21, 1995 Page 2

The maximum amount of gas which may be produced daily from the wells shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

In accordance with the provisions of Rule 303-C, the supervisor of the Aztec District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject wells following their completion.

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 21st day of February, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

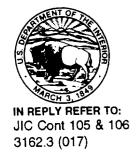
nest these

WILLIAM J. LEMAY Director

SEAL

WIL/BES

cc: Oil Conservation Division - Aztec



# United States Department of the Interior 30.039-22410

#### **BUREAU OF LAND MANAGEMENT**

Rio Puerco Resource Area 435 Montano N.E. Albuquerque, New Mexico 87107

JUL 3 0 1996

Mr. Jerry Hoover Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705

Dear Mr. Hoover:

We have reviewed your applications for downhole commingling of production from the Blanco Mesa Verde and Basin Dakota pools in the following wells:

Jicarilla A No. 8 Jicarilla Contract 105 SWNW Section 23, T. 26 N., R. 5 W.

Jicarilla B No. 8A Jicarilla Contract 106 NWNW Section 25, T. 26 N., R. 3 W.

Jicarilla A No. 9 Jicarilla Contract 105 NENW Section 14, T. 26 N., R. 4 W. Jicarilla A No. 10E Jicarilla Contract 105 SWNE Section 23, T. 26 N., R. 4 W.

Jicarilla A No. 13E Jicarilla Contract 105 SESW Section 13, T. 26 N., R. 4 W.

Jicarilla A No. 22Y Jicarilla Contract 105 NESW Section 24, T. 26 N., R. 4 W.

Your applications are hereby approved, effective as of the date that production is actually combined. If you have any questions concerning this approval, please contact Robert Kent at (505) 761-8762.

Sincerely,

Joe Incardine

Chief, Lands and Minerals

AZTEC DISTRICT OFFICE 1000 RIG BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-8178 Fax (505)334-6170

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

February 29, 1996

Mr Jerry Hoover Conoco Inc 10 Desta Dr Ste 100W Midland TX 79705-4500

Re: Jicarilla A #10E, G-23-26N-04W, 30-039-22410

Dear Mr Hoover:

Your recommended allocation of production to the referenced well is hereby approved as follows:

 Gas
 Oil
 Gas
 Oil

 Blanco Mesaverde
 45% 30%
 90%
 20%

 Basin Dakota
 55% 70%
 10%
 80%

Sincerely,

Frank T. Chavez District Supervisor

FTC\sh

cc: well file