

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____			
b. TYPE OF COMPLETION:				NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____			
2. NAME OF OPERATOR Supron Energy Corporation							
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800 Ft./North; 800 Ft./East line At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO. _____							
15. DATE SPUDDED 9-27-80				16. DATE T.D. REACHED 10-14-80		17. DATE COMPL. (Ready to prod.) 1/27/81	
20. TOTAL DEPTH, MD & TVD 7615 MD & TVD				21. PLUG, BACK T.D., MD & TVD 7577 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY 2	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4841 - 5494 Mesaverde (MD & TVD)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6650 R.K.B.		19. ELEV. CASINGHEAD 6639	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density				23. INTERVALS DRILLED BY →		25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No				28. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		29. ELEV. CASINGHEAD	
25. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24.00	262	12-1/4"	200 sacks			
4-1/2"	10.50	7615	7-7/8"	1100 sacks (3 stages)			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					NO TUBING		7285
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole at each of the following depths: 4841, 47, 51, 56, 60, 64, 4971, 90, 94, 5039, 42, 54, 58, 62, 5104, 08, 14, 20, 22, 48, 52, 5224, 28, 80, 84, 88, 93, 99, 5302, 06, 10, 17, 20, 24, 5334, 38, 40, 43, 46, 52, 61, 66, 72, 76, 92, 96, 5425, 88, 91, 94. (Total of 50 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				4841 - 5494	2000 Gal 7-1/2% HCL, 184,000 lb. 20-40 sand, & 134,000 gal of slick water.		
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/27/81	3	3/4"	→		275		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
- - -	170	→		2199			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Doyal Parret	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth E. Roddy TITLE Production Superintendent DATE January 28, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

11/10/00

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo (Base)	2814		
				Fruitland	2890		
				Pictured Cliffs	3145		
				Chacra	4052		
				Cliff House	4792		
				Point Lookout	5276		