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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

, MM 8/410	REQUEST FOR ALLOWABLE AND AUTHORIZATION
	TO TRANSPORT OIL AND NATURAL GAS

Openior Meridian Oil Inc.		Well AP! No.										
Address P. O. Box 4289, Farmir	igton,	NM 87	7499									
Reason(s) for Filing (Check proper box)					Ot	er (Please expl	ain)					
New Well		Change in	•	_								
Recompletion	Oil Casinghead	_	Dry C	comate	Effe	ct. 6/23/	90					
Carrello de Carrello						Box 2120		oust	on. TX 7	7252-212	20	
nd address of previous operator	л теха	3 reci	016	um corp	. 1. 0.	DOX ZIZO			, in ,	7202 210		
L DESCRIPTION OF WELL	AND LEA	SE										
Lease Name	Well No. Pool Name, Including						Kind of Lease		1	Lease No.		
Jicarilla J		23 West Lindri			ith Gallup Dakota			State, Federal or Fee		C-153	U-153	
Location Unit Letter A	80	0	. Feet 1	From The	N Lis)3 be se	00	Fe	et From The _	E	Line	
25	2	.6N			5W -	F	≀io	Arri	ba		C	
Section 20 Township	,	·OIV	Rang	6	<u> </u>	IMPM,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			County	
II. DESIGNATION OF TRAN	SPORTE			ND NATU	RAL GAS			 ,	£ 41 - £		. <u>. </u>	
Name of Authorized Transporter of Oil		or Conder) SPLE			we <i>address to w</i> Box 4289					-/	
Meridian Oil Inc.	head Co-		~ D	w Gae 「Y		ive address to w					w)	
Name of Authorized Transporter of Casing Gas Company Of New Mex		ш	or Ut	y Gas 💢	P. 0.	Box 1899;	<i>писл а</i> В Т	oomf	ield, NN	87413	-,	
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	 	lly connected?		When				
rive location of tanks.	<u>i i</u>	···-	<u>i </u>	_i				<u> </u>				
f this production is commingled with that i	from any oth	er lease or	pool, p	give comming!	ing order min	nber:						
V. COMPLETION DATA		(0:: 11::1	 _	O W. II	1 71.11	N. A.	7		Diva Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	' !	Gas Well	New Well	Workover 	1	eepen	I Link Dack	Salie Kes v		
Date Spudded	Date Compi. Ready to Prod.				Total Depth	Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
Perforations	<u></u>		 -		1			 -	Depth Casin	g Shoe		
									1			
		TUBING, CASING AND								SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT				
	 			····					 			
	 											
V. TEST DATA AND REQUES	ST FOR A	ALLOW	ABL	E						6 6-11 24 have	1	
OIL WELL (Test must be after t			e of loa	id oil and mus						for Juli 24 Hole	3.)	
Date First New Oil Run To Tank	Date of Te	: 4			TOO GO	Ylethod (Flow, p	W.	CIF	7			
Length of Test	Tubing Pressure				Change Pressure				Choke Size	Choke Size		
Length of Year	I doing I reserve				IUZ	MA THE				<u> </u>		
Actual Prod. During Test	Oil - Bbls.				Water - B	Water - BAUG1 7 1990			Gas- MCF	Gas- MCF		
					<u></u>	CON	-0	I	<u></u>		·········	
GAS WELL					Oil	CON.		ıv.				
Actual Prod. Test - MCF/D	Length of	Test	·		Bbls. Cond	en Dister	j		Gravity of	Condensate		
					<u> </u>							
Testing Method (pilot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	'ATE O	E COM	DI I	ANCE								
VI. OPERATOR CERTIFIC Thereby certify that the rules and regular						OIL CO	NS	ERV	ATION	DIVISIO	N	
Division have been complied with and	that the info	ormation gi							NUC 1	7 1000		
is true and complete to the best of my	knowledge a	and belief.			Da	te Approv	ed		AUG 1	טכנו ו		
Koolin In	hwa	7 111								1		
Signature		11 1			Ву			3	<u> ۱۸</u> (Thomas		
Signatura Leslei Kahwajy	Prod	.serv.	Su	pervisor	`			SUPF	RVISOR	DISTRI CT	13	
Printed Name	E0E 2	26 070	Tiel	•	Titl	e		~ ~ . ~				
8/15/90	<u> 505-3</u>	<u> 26-970</u>	<u> </u>	No						Ì		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.