

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED OCT 16 1986
2. NAME OF OPERATOR Union Texas Petroleum	
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1120' FNL & 950' FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether on top of or below) 6539' G.L. FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 153	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
7. UNIT AGREEMENT NAME N/A	
8. FARM OR LEASE NAME JICARILLA J	
9. WELL NO. 9E	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/ Basin Dakota/Tap. Gallup	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26-T26N-R5W	
12. COUNTY OR PARISH Rio Arriba	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUSU. TOH w/2-3/8" tbg. & pkr. Set BP @ 6900'.
2. Perf 2 squeeze holes @ 6672', set cmt ret. @ 6600' & squeeze w/125 sxs cmt. Run CBL 6600'-6000'. Perf & squeeze again, if necessary, to insure cmt above Gallup zone @ 6330'. Drill out, pressure test & resqueeze if necessary
3. Perf Gallup 6784'-6330', break down & frac w/100,000# sand. Clean out, drill BP & clean out to PBD 7445'.
4. Land 2-3/8" tbg @ 7300'. Commingle Blanco Mesaverde, Tapacito Gallup and Basin Dakota as per N.M.O.C.D. Order R-7507.

RECEIVED
OCT 23 1986
OIL CON. DIV. I
FBI 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE 10/15/86

OCT 21 1986
DATE [Signature]

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCG



GARREY CARRUTHERS
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

January 6, 1987

Mr. P.M. Pippin
Union Texas Petroleum
375 U.S. Highway 64
Farmington, NM 87401

Re: Jicarilla J #9E D-26-2⁶~~0~~N-5W

Dear Mr. Pippin:

Your recommended allocation of production to the commingled zones in the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	21%	21%
Gallup	22%	47%
Dakota	57%	32%

Sincerely,

Frank T. Chavez
District Supervisor

FTC/dj

xc: Well File
Santa Fe
GNM
CST



Union Texas Petroleum

December 22, 1986

RECEIVED
DEC 24 1986
OIL CO. OF N.M.
ALBUQUERQUE

375 U.S. Highway 64
Farmington, New Mexico 87401
Telephone (505) 325-3587

Mr. Frank Chavez
N.M. Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Dear Frank,

We have reviewed the gas and oil production on our Jicarilla J #9E (I, Section 17, T26N-R4W, Rio Arriba County, NM), which is a commingled Dakota/Gallup/Mesaverde as per NMOCD Order #7507. In November, 1986, we opened the Gallup producing interval and converted the well from a dual Mesaverde/Dakota to a triple commingled Mesaverde/Gallup/Dakota. Based on before and after workover production tests, we feel that the following production allocation on the subject well's commingled zones would be reasonably accurate. See the attached calculations.

	<u>GAS</u>	<u>OIL</u>
Dakota	57%	32%
Gallup	22%	47%
Mesaverde	21%	21%

Please let us know if this percentage allocation meets with your approval.

Sincerely,

P. M. Pippin
Production Engineer

PMP:lmg
attachment

FULL WEEKS BOTH MV & DK ON-LINE

Jicarilla J #9E MV/GAL/DK

12/22/86

<u>Date</u>	<u>MV average MCFPD/BOPD</u>	<u>DK average MCFPD/BOPD</u>
1/10/86	125	149/.3
1/18/86	126	132/.6
1/26/86	97	112/2.4
2/2/86	118	186/.8
6/26/86	35	381/2.9
7/2/86	70/2.1	259/.2
7/10/86	38/.6	236/0
7/18/86	16/1	178/.2
7/26/86	50/1.4	181/.3
Average	75/.57	202/.86

	<u>MCF/D</u>	<u>BOPD</u>
Before Workover Total Production	277	1.43
Redelivered to pipeline 11/25/86		
Week starting 11/26/86	597	4.7
Week starting 12/2/86	373	3.1
Week starting 12/10/86	339	2.3

DEC 22 1986
OIL COMPANY
JICARILLA J

INCREASE DUE TO GALLUP

Present production is average of 2nd and 3rd week on-line

Present production = 356 MCF/D & 2.7 BOPD

Before workover production = 277 MCF/D & 1.43 BOPD

	<u>Gas</u>	<u>Oil</u>
79 MCF/D & 1.27 BOPD = Gallup	= 22%	47%
75 MCF/D & 0.57 BOPD = Mesaverde	= 21%	21%
<u>202 MCF/D & 0.86 BOPD = Dakota</u>	<u>= 57%</u>	<u>32%</u>
Total 356 MCF/D & 2.70 BOPD	100%	100%

PMP
12/22/86