## UNITED STATES DEPARTMENT OF THE INTERIOR

	_ Budget Bureau No. 42-R1424			
	5. LEASE			
	Contract No. 153			
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
_				
	7. UNIT AGREEMENT NAME			
nt				
	8. FARM OR LEASE NAME			
	Jicarilla "J"			
	9. WELL NO.			
	10-E			
	10. FIELD OR WILDCAT NAME			
	Basin Dakota			
	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
7	AREA			
	Sec. 26, T-26N, R-5W, N.M.P.M.			
	12. COUNTY OR PARISH 13. STATE			
	Rio Arriba New Mexico			
_	14. API NO.			
Ξ,				
	15. ELEVATIONS (SHOW DF, KDB, AND WD)			

**GEOLOGICAL SURVEY** SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.) gas 1. oil well  $\mathbb{Z}$ other well 2. NAME OF OPERATOR SUPRON ENERGY CORPORATION 3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) AT SURFACE: 925 ft./S ; 1658 ft./W line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA 65/1 GK. SUBSEQUENT REPORT\_OF: REQUEST FOR APPROVAL TO: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE NOTE: Report results of multiple completion or zone REPAIR WELL Significance on Form 9-330.) PULL OR ALTER CASING U. S. GEOLOGICAL SURVEY MULTIPLE COMPLETE FARMINCTON, N. IC. **CHANGE ZONES** ABANDON\* (other)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
  - Spudded 12-1/4" surface hole at 6:15 p.m. 8-23-80. 1.
  - Drilled surface hole to total depth of 285 ft. R.K.B. 2.
  - Ran 6 joints of 8-5/8", 24.00#, K-55 casing. Landed at 285 ft.
  - Cemented with 200 sacks of class "B" with 2% calcium chlorid Plug down at 1:15 a.m. 8-24-80. Cement circulated to surfa
  - 5. Pressure-tested casing to 600 PSI for 15 minutes. Held OK

DIST. 3

Subsurface Safety Valve: Manu. and Type		Set @ _		_ F1
18. I hereby certify that the foregoing is true and correct  SIGNED Kenneth E. Roddy  TITLE Production Supr	<u>t.</u> DATE _	August 26,	1980	
(This space for Federal or State office	e use)		2	
CONCINENS OF AFRICANTY:	DATE			

AUG 27 1980

\*See Instructions on Reverse Side

FARMINGTON DISTRICT