

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
**Supron Energy Corporation**

3. ADDRESS OF OPERATOR  
**P.O. Box 808, Farmington, New Mexico 87401**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 925 Ft./S; 1658 Ft./W line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

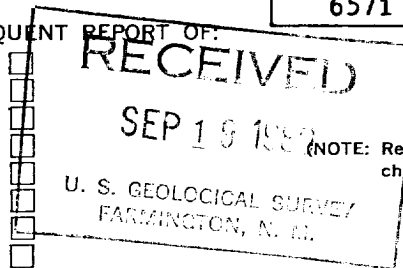
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

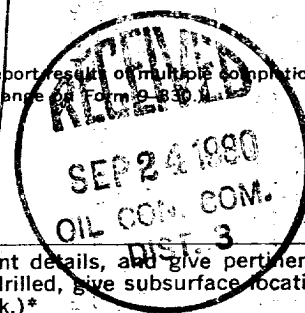
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Ran 4-1/2 Casing

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-331-C.)



5. LEASE  
**Contract No. 153**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Jicarilla "J"**

9. WELL NO.  
**10-E**

10. FIELD OR WILDCAT NAME  
**Basin Dakota**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 26, T-26N, R-5W N.M.P.M.**

12. COUNTY OR PARISH  
**Rio Arriba**

13. STATE  
**New Mexico**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
**6571 GR.**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 7-7/8" hole with mud to total depth of 7482 ft. R.K.B.
2. Ran 238 joints of 4-1/2", 10.50#, K-55 casing and landed at 7482 ft. R.K.B. with float collar at 7450 ft. R.K.B. First D.V. Tool at 5472 ft. R.K.B. Second D.V. Tool at 3086 ft. R.K.B.
3. Cemented first stage with 325 sacks of 50-50 poz with 2% gel and 10% salt. Plug down at 6:50 A.M. 9/8/80. Cemented second stage with 430 sacks of 50-50 poz with 4% gel and 50 sacks of class "B" with 2% calcium chloride. Plug down at 9:45 A.M. 9/8/80. Cemented third stage with 125 sacks of 65-35-6 with 12-1/2 lb. of gilsonite per sack and 100 sacks of class "B" with 2% calcium chloride. Plug down at 12:05 P.M. 9/8/80.
4. Ran temperature survey and found cement top at 2100 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE September 10, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

SEP 23 1980

\*See Instructions on Reverse Side

BY BW FARMINGTON DISTRICT