

Form approved.  
Budget Bureau No. 42-R355.5.

**\*(See Instructions and Spaces for Additional Data on Reverse Side)**

# INSTRUCTIONS

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|                                                                                                                                                                                                                                                    |     |        |                      |             |                  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|----------------------|-------------|------------------|
| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |     |        | 38. GEOLOGIC MARKERS |             |                  |
| FORMATION                                                                                                                                                                                                                                          | TOP | BOTTOM | NAME                 | MEAS. DEPTH | TRUE VERT. DEPTH |
| Upper: 4707, 10, 15, 17, 27, 29, 31, 47, 49, 51, 72, 75, 81, 84, 4801, 03, 06, 09, 12, 15, 23, 26, 31, 34, 4923, 25, 29, 33, 38, 42, 44, 55, 63, 69, 71, 5034, 38, 41, 45, 49, 52, 55, 58, 60. (44 holes)                                          |     |        | Ojo Alamo (Base)     | 2640        |                  |
|                                                                                                                                                                                                                                                    |     |        | Fruitland            | 2735        |                  |
|                                                                                                                                                                                                                                                    |     |        | Pictured Cliffs      | 2984        |                  |
|                                                                                                                                                                                                                                                    |     |        | Chacra               | 3875        |                  |
|                                                                                                                                                                                                                                                    |     |        | Cliff House          | 4630        |                  |
|                                                                                                                                                                                                                                                    |     |        | Point Lookout        | 5193        |                  |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

|                                                                                                                                                                                                                                                                                      |  |                                                                                                                                                                                                           |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1a. TYPE OF WELL:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____                                                                                                                                         |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>Contract No. 153                                                                                                                                                   |  |
| b. TYPE OF COMPLETION:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. CESVR. <input type="checkbox"/> Other _____                                                      |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>Jicarilla Apache                                                                                                                                                  |  |
| 2. NAME OF OPERATOR<br>Supron Energy Corporation                                                                                                                                                                                                                                     |  | 7. UNIT AGREEMENT NAME                                                                                                                                                                                    |  |
| 8. ADDRESS OF OPERATOR<br>P.O. Box 808, Farmington, New Mexico 87401                                                                                                                                                                                                                 |  | 8. FARM OR LEASE NAME<br>Jicarilla "J"                                                                                                                                                                    |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface 925 Ft./South; 1658 ft./West line<br>At top prod. interval reported below 1628 Same as above<br>At total depth Same as above                                              |  | 9. WELL NO.<br>10-E                                                                                                                                                                                       |  |
| 14. PERMIT NO.                                                                                                                                                                                                                                                                       |  | DATE ISSUED                                                                                                                                                                                               |  |
| 15. DATE SPUDDED<br>8/23/80                                                                                                                                                                                                                                                          |  | 16. DATE T.D. REACHED<br>9/7/80                                                                                                                                                                           |  |
| 17. DATE COMPL. (Ready to prod.)<br>12/1/80                                                                                                                                                                                                                                          |  | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)*<br>6582 R.K.B.                                                                                                                                                    |  |
| 19. ELEV. CASINGHEAD<br>6571                                                                                                                                                                                                                                                         |  | 10. FIELD AND POOL, OR WILDCAT<br>Basin Dakota                                                                                                                                                            |  |
| 20. TOTAL DEPTH, MD & TVD<br>7482 MD & TVD                                                                                                                                                                                                                                           |  | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>Sec. 26, T-26N, R-5W<br>N.M.P.M.                                                                                                                     |  |
| 21. PLUG, BACK T.D., MD & TVD<br>7450 MD & TVD                                                                                                                                                                                                                                       |  | 12. COUNTY OR PARISH<br>Rio Arriba                                                                                                                                                                        |  |
| 22. IF MULTIPLE COMPL., HOW MANY*<br>2                                                                                                                                                                                                                                               |  | 13. STATE<br>New Mexico                                                                                                                                                                                   |  |
| 23. INTERVALS DRILLED BY<br>→                                                                                                                                                                                                                                                        |  | ROTARY TOOLS<br>0 - 7482                                                                                                                                                                                  |  |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br>7194 - 7376 Dakota MD & TVD                                                                                                                                                                         |  | CABLE TOOLS<br>- - -                                                                                                                                                                                      |  |
| 25. WAS DIRECTIONAL SURVEY MADE<br>No                                                                                                                                                                                                                                                |  | 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>Induction Electric and Compensated Density                                                                                                                        |  |
| 27. WAS WELL CORED<br>No                                                                                                                                                                                                                                                             |  | CASING RECORD (Report all strings set in well)                                                                                                                                                            |  |
| 28. CASING SIZE<br>8-5/8"<br>4-1/2"                                                                                                                                                                                                                                                  |  | WEIGHT, LB./FT.<br>24.00<br>10.50                                                                                                                                                                         |  |
| DEPTH SET (MD)<br>285<br>7482                                                                                                                                                                                                                                                        |  | HOLE SIZE<br>12-1/4"<br>7-7/8"                                                                                                                                                                            |  |
| CEMENTING RECORD<br>200 Sacks<br>1030 Sacks (3 Stages)                                                                                                                                                                                                                               |  | AMOUNT PULLED                                                                                                                                                                                             |  |
| 29. LINER RECORD<br>SIZE<br>TOP (MD)<br>BOTTOM (MD)<br>SACKS CEMENT*<br>SCREEN (MD)                                                                                                                                                                                                  |  | 30. TUBING RECORD<br>SIZE<br>DEPTH SET (MD)<br>PACKER SET (MD)                                                                                                                                            |  |
| 31. PERFORATION RECORD (Interval, size and number)<br>1 - 0.42" hole at each of the following depths:<br>7194, 96, 97, 98, 99, 7200, 01, 03, 05, 7322, 23, 25, 27,<br>7329, 32, 33, 34, 35, 36, 38, 56, 57, 58, 59, 60, 66, 67,<br>7368, 69, 72, 73, 74, 75, 76. (Total of 34 holes) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.<br>DEPTH INTERVAL (MD)<br>7194 - 7376<br>AMOUNT AND KIND OF MATERIAL USED<br>2000 gal. 7-1/2% HCL, 125,000 lb<br>20-40 sand, & 80,000 gal. 2%<br>KCL water |  |
| 33.* PRODUCTION<br>DATE FIRST PRODUCTION<br>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>Flowing<br>WELL STATUS (Producing or shut-in)<br>Shut-In                                                                                                         |  | 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>Vented                                                                                                                                      |  |
| 35. LIST OF ATTACHMENTS                                                                                                                                                                                                                                                              |  | TEST WITNESSED BY<br>Leroy Tafoya                                                                                                                                                                         |  |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records                                                                                                                                                    |  | SIGNED <u>Kenneth E. Roddy</u> TITLE <u>Production Superintendent</u> DATE <u>Dec. 3, 1980</u>                                                                                                            |  |

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|           |     |        |                             | Chacra               | 3875        |                  |
|           |     |        |                             | Cliff House          | 4630        |                  |
|           |     |        |                             | Point Lookout        | 5193        |                  |
|           |     |        |                             | Gallup               | 5825        |                  |
|           |     |        |                             | Greenhorn (Base)     | 7166        |                  |
|           |     |        |                             | Dakota               | 7190        |                  |