ţ		,				
	NO. OF COPIES RECEIVED	<u>-</u>				
	DISTRIBUTION	1	ONSERVATION COMMISSION	Form C-104		
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11		
	FILE	4	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR			3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
I.	PRORATION OFFICE			JLL 2 3 1982		
	Union Texas Petroleum Corporation					
	Address	, Suite 1010, Denver, Colo	orado 80295	DIST. 3		
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New We!1	Change in Transporter of:	Ohanna Camana	hin +-		
	Recompletion	Oil Dry Gas	Change of Owners			
	Change in Ownership X	Casinghead Gas Conden	mircon Producing	Company Successor to		
	If change of ownership give name and address of previous owner	Supron Energy Corporation	n, P.O. Box 808, Farming	ton. New Mexico 87401		
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
		10E Blanco Mesa	state, Federal	or Fee Fed 153		
	Jicarilla "J"	10E Blanco Mesa	veruc			
	Unit Letter N : 92	26 N	and 1658 Feet From T			
	Line of Section 26 To	whamp 2014 Hunge 9	y , reserve, real r	z z z z z z z z z z z z z z z z z z z		
TTT	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oi	or Condensate X	Address (Give address to which approve	ed copy of this form is to be sent)		
			Post Office Poy 108 F	ammington ::NM 97401		
	Plateau, Inc.	singhead Gas or Dry Gas X	Post Office Box 108. Farmington. NM 87401 Address (Give address to which approved copy of this form is to be sent) 1800 First International Bldg.			
	+			al Bidg.		
	Gas Company of New	Unit Sec. Twp. Rge.	Dallas Texas 75201 Is gas actually connected? When	n		
	If well produces oil or liquids, give location of tanks.	N 26 25N 5W		3/30/81		
		ith that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completi	on – (X)	XX	1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	8/23/80	12/1/80	7482'	7450 '		
	Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth		
		6582' Mesaverde		No tbg.		
	Perforations			Depth Casing Shoe		
	4707 - 5382'					
	4/1// = 1302	TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4"	8-5/8"	285	200		
	7-7/8"	4-1/2"	7482	1030 (3 Stages)		

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
			•-	

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

7-7/8"

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

Vice - President	
6/11/82 (Title)	

OIL CONSERVATION COMMISSION

APPROVED		2 3 1082	, 19
By Original Signed b	y CHARLES	GHOLSON	
TITLE DEPUTY OIL			#3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

			/	
NO. OF COPIES RECEIVED	1			
DISTRIBUTION				
SANTA FE		ONSERVATION COMMISSION	Form C-104	
	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE	1	AND	, , , , , , , , , , , , , , , , , , , ,	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS	
LAND OFFICE	4		11 St.	
TRANSPORTER GAS OPERATOR				
PRORATION OFFICE	1		1002	
Operator Union Texas Petroleum	m Corporation	¥	JUL 23 ROOM.	
Address	Suite 1010, Denver, Col	orado 80295	OIL CON. 3	
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:	Change of Owners	to to	
Recompletion	Oil Dry Ga	- Onicon Froducing	Company successor to	
Change in Ownership X	Casinghead Gas Conden	sate Supron Energy Co.	peration	
		n, P.O. Box 808, Farming	ton. New Mexico 87401	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
		State, Federal	5 I -	
Jicarilla "J"	10E Basin Dakota		133	
Location Unit Letter N; 925	5 Feet From The South Lin	e and 1658 Feet From T	heWest	
		7	Associate and a second	
Line of Section 26 Tow	waship 26 North Range 5 1	West- , NMPM, Rio	Arriba County	
		_		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approve	d conv of this form is to be sent!	
Name of Authorized Transporter of Oil	or Condensate X	Address (Give unuress to which approve	ed copy of this form is to be sent?	
Plateau, Inc.		Post Office Box 108, F	armington, NM 87401	
Name of Authorized Transporter of Cas Gas Company of New M		Address (Give address to which approved copy of this form is to be sent) 1800 First International Bldg. Dallas Texas 75201		
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	1	
give location of tanks.		Yes	3/30/81	
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	$\operatorname{pn} - (X)$	xx	i i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
, and the second	10/1/00	74821	7450 '	
8/23/80 Elevations (DF, RKB, RT, GR, etc.)	12/1/80 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
,			71.601	
6582	<u>Dakota</u>	7194	7160 Pepth Casing Shoe	
Perforations			•	
7194' - 7376'	TURNIC CASING AND	CENTING DECORD	7482	
		CEMENTING RECORD	CACKE CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8"	285	200	
7-7/8"	4-1/2"	7482	1030 (3 stages)	
	2-3/8" EUE	7160		
		<u> </u>		
TEST DATA AND REQUEST FOOIL WELL		fter recovery of total volume of load oil a pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			C NGE	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
GAS WELL			- 	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

VI. CERTIFICATE OF COMPLIANCE

I.

II.

V.

v.

Union Texas Petroleum Corporation

(Title)

OIL CONSHIP LASISH GERWISSION

APPROXED Signed by CHARLES GHOLSON

DEPUTY CIL & GAS INSPECTOR, DIST.

TITLE _

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