

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS MAIL ROOM

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 153
2. NAME OF OPERATOR Union Texas Petroleum	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 925' FSL & 1658' FWL	8. FARM OR LEASE NAME JICARILLA J
14. PERMIT NO.	9. WELL NO. 10E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6571' G.L.	10. FIELD AND POOL, OR WILDCAT Tapacito GAL/ Blanco MV/Basin DK
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26-T26N-R5W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Recomplete and commingle <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Texas Petroleum desires to recomplete this well in the Tapacito Gallup and commingle with the Blanco Mesaverde and Basin Dakota pool. The N.M.O.C.D. has approved the commingling: Order No. R-7507 dated April 20, 1984. A C-102 is attached indicating the acreage dedicated to the Gallup. The commingling will be completed as follows:

1. Set BP at 7100'+ isolating Dakota zone.
2. Run GR-CCL-CBL over Gallup interval. Squeeze if necessary.
3. Perforate Gallup with 1 SPF at 6369', 71', 73', 82', 6407', 09', 13', 30', 49', 58', 65', 86', 95', 6509', 11', 13', 33', 85', 93', 6606', 17', 6798', 6800', 73', 80'.
4. Acidize with 2400 gals 15% HCl and 50 - 7/8" ball sealers.
5. Frac with 100,000# 20/40 sand in 76,000 gals 20# x-linked gelled water.
6. Drill out BP.
7. Clean up well.
8. Run 2-3/8", 4.7# tubing to 7160'±.
9. Resume production.

JUN 20 1987
OIL CON. DIV.
DIST. 3
APPROVED
JUN 26 1987
John Skellern
PERMIT COORDINATOR

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Robert C. Frank</u>	TITLE <u>Permit Coordinator</u>	DATE <u>06/23/1987</u>
(This space for Federal or State office use)		
APPROVED BY <u>John Skellern</u>	TITLE <u>Permit Coordinator</u>	DATE <u>06/23/1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

NMOCC

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

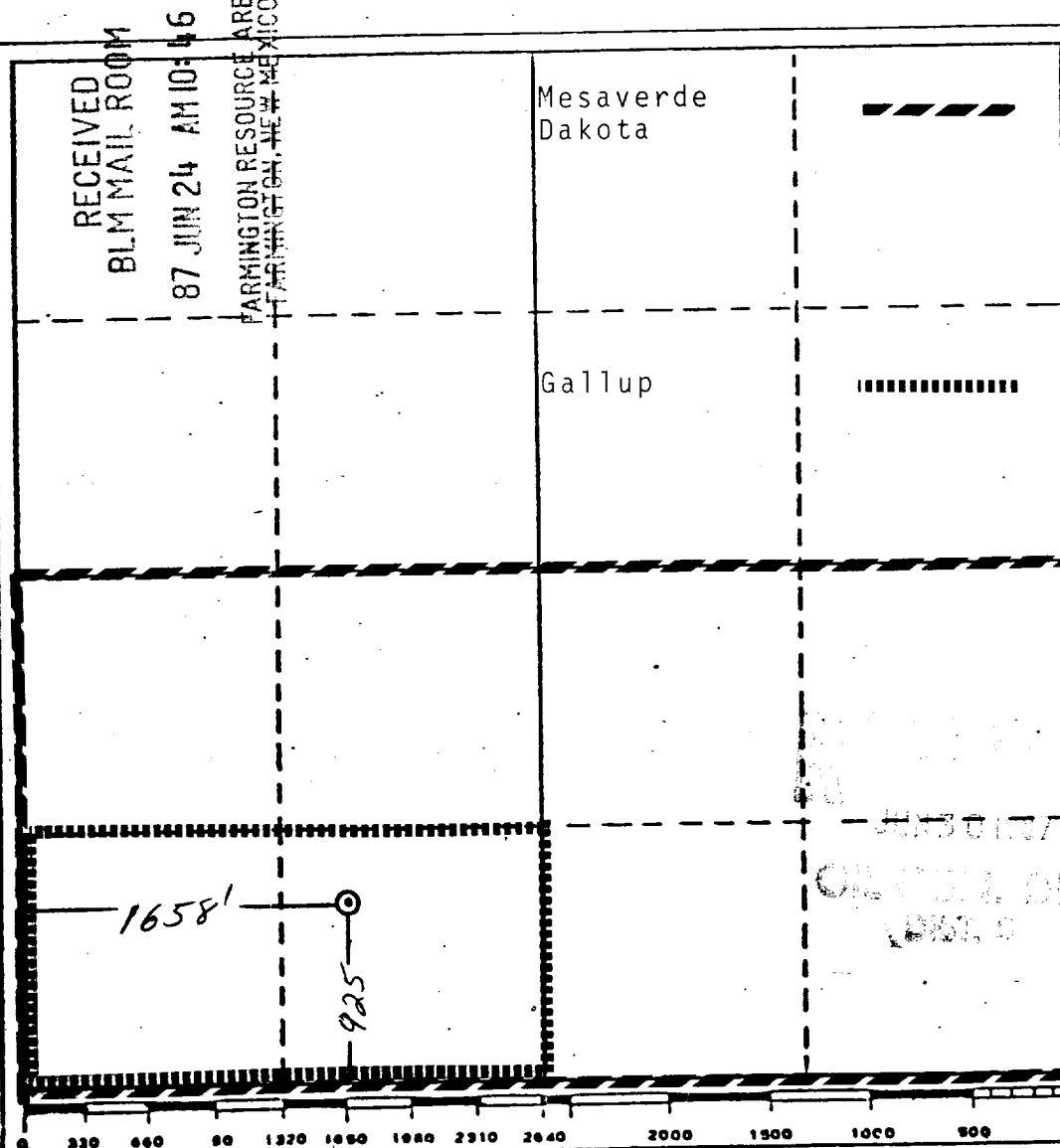
Operator Union Texas Petroleum		Lease Jicarilla "J"		Well No. 10-E	
Unit Letter N	Section 26	Township 26 North	Range 5 West	County Rio Arriba	
Actual Footage Location of Well: 925 feet from the South line and 1658 feet from the West line					
Ground Level Elev. 6571	Producing Formation Gallup Mesaverde Dakota		Pool Tapacito Blanco Basin		Dedicated Acreage: 320 S/2 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert C. Frank

Name

Robert C. Frank

Position

Permit Coordinator

Company

Union Texas Petroleum

Date

June 22, 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Original signed 2/6/80

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.