



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6170 Fax (505) 334-6170

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

February 10, 1997

Ms Peggy Bradfield
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499

Re: Jicarilla 153 #10E, API# 30-039-22418, N-26-26N-05W, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas
Blanco Mesaverde	17%
Basin Dakota	83%

Sincerely,

Frank T. Chavez
District Supervisor

FTC\sh

cc: well file

BURLINGTON RESOURCES

SAN JUAN DIVISION

315310E

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Re: Jicarilla 153 #10E
925'FSL, 1658'FWL, Section 26, T-26-N, R-5-W
Rio Arriba County, New Mexico
Mesa Verde/Dakota

30-039-22418

RECEIVED
JAN 29 1987
OIL CON. DIV.
DET. 3

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order R-7507 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	17%
Dakota -	83%

These percentages are based historical production.

Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

MERIDIAN OIL CO.
ENGINEERING CALCULATIONSheet: 1 of 1
Date: 12-5-96
By: LL
File: _____Allocation FormulaJicarilla 153 #10EDHC Order # → R-7507FormationProductionMesaverde30Dakota (before PayAdd)77Total After PayAdd174Mesaverde

$$\text{Allocation} = \frac{30}{174} \times 100 = 17\%$$

Dakota

$$\text{Allocation} = \frac{174-30}{174} \times 100 = 83\%$$

DS=11470A

RUN DATE 12/05/96
RUN TIME 12:00:40

MERIDIAN OIL, INC.
PRODUCTION HISTORY REPORT

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Dakota

PROJECT NAME:

DP NO : 35966 WELL NAME: JICARILLA 153 10E OPERATOR NO & NAME: 52 MERIDIAN OIL INC
DIST : FARMINGTON STATE: NEW MEXICO COUNTY: RIO ARRIBA FIELD: BASIN DAKOTA (PRORATED GAS)

JAN FEB MARCH APRIL MAY JUNE JULY AUG SEPT OCT NOV DEC TOTAL CUMULATIVE

1994
OIL DAILY AVG 0 1 0 2 1 0 0 1 1 1 0 259 4393
GAS DAILY AVG 60 66 61 106 112 101 69 92 115 98 79 31987 682500
WTR DAILY AVG 0 0 0 0 0 0 0 0 0 0 0 1 166
ANNUAL OIL DAILY AVERAGE
ANNUAL GAS DAILY AVERAGE
ANNUAL WTR DAILY AVERAGE

1995
OIL DAILY AVG 0 1 0 2 0 0 0 0 0 0 1 142 4535
GAS DAILY AVG 93 111 83 110 98 92 109 106 91 88 95 35932 718432
WTR DAILY AVG 0 0 0 0 0 0 0 0 0 0 0 0 166
ANNUAL OIL DAILY AVERAGE
ANNUAL GAS DAILY AVERAGE
ANNUAL WTR DAILY AVERAGE

1996
OIL DAILY AVG 0 0 4 0 0 0 0 0 0 4 0 267 4802
GAS DAILY AVG 103 97 86 59 41 0 0 0 191 157 0 22331 740763
WTR DAILY AVG 0 0 0 0 0 0 0 0 0 0 0 1 166
ANNUAL OIL DAILY AVERAGE
ANNUAL GAS DAILY AVERAGE
ANNUAL WTR DAILY AVERAGE

Avg = 77 mctd

Avg = 174 mctd

RUN DATE 12/05/96
RUN TIME 12:00:13

MERIDIAN OIL, INC.
PRODUCTION HISTORY REPORT

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PROJECT NAME:

DP NO : 35965
DIST : FARMINGTON

WELL NAME: JICARILLA 153
STATE: NEW MEXICO

COUNTY: RIO ARriba

10E OPERATOR NO & NAME: 52 MERIDIAN OIL INC
FIELD: BLANCO MESAVERDE (PRORATED GAS

JAN FEB MARCH APRIL MAY JUNE JULY AUG SEPT OCT NOV DEC TOTAL CUMULATIVE

1994
OIL DAILY AVG 0 0 0 0 0 0 0 0 0 0 0 0 0 637
GAS DAILY AVG 0 0 0 0 0 0 0 0 0 0 0 0 0 145868
WTR DAILY AVG 0 0 0 0 0 0 0 0 0 0 0 0 0 371
ANNUAL OIL DAILY AVERAGE 0
ANNUAL GAS DAILY AVERAGE 0
ANNUAL WTR DAILY AVERAGE 0

1995
OIL DAILY AVG 0 0 0 0 0 0 0 0 0 0 0 0 0 637
GAS DAILY AVG 0 0 0 0 0 0 0 0 0 0 0 0 0 145868
WTR DAILY AVG 0 0 0 0 0 0 0 0 0 0 0 0 0 371
ANNUAL OIL DAILY AVERAGE 0
ANNUAL GAS DAILY AVERAGE 0
ANNUAL WTR DAILY AVERAGE 0

1996
OIL DAILY AVG 0 0 0 0 0 0 0 0 0 0 0 0 0 117
GAS DAILY AVG 0 79 24 15 31 0 0 0 0 0 0 0 0 4440
WTR DAILY AVG 0 0 0 0 0 0 0 0 0 0 0 0 0 371
ANNUAL OIL DAILY AVERAGE 0
ANNUAL GAS DAILY AVERAGE 0
ANNUAL WTR DAILY AVERAGE 0

Avg = 30 mcf/d