### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Budget B			42-I	R1 <b>42</b> 5.
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(May 1903)		ED STATES		,	reverse sid		30-6	174-	32419	
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.			_		
GEOLOGICAL SURVEY						Contract No. 153				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER OR TRIBE NAME				
APPLICATION FOR PERMIT TO DRILL, DELIEN, OR TEOU BYTER						Jicarilla Apache			_	
	ILL X	DEEPEN [		PL	UG BAC	к 🗌	7. UNIT AGE	EEMENT N	AME	
b. TYPE OF WELL  OIL GAS V CONE X ZONE X ZONE							S. FARM OR LEASE NAME			-
OIL GAS X OTHER ZONE X ZONE							Jicarilla "J"			
	Corporation						9. WELL NO.			_
Supron Energy 3. ADDRESS OF OPERATOR	obliporation							20		
						10. FIELD AND POOL, OR WILDCAT				
P. O. Box 808, Farmington, New Mexico 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						South Blanco Pictured Cliffs			Liffs	
1005/South line & 940/East line.						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zone Same as above.						Sec. 26, T-26N, R-5W				
At proposed prod. 2006						N.M.P.M.			_	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE*							
1	4 Miles South E	ast					Rio Arri		New Mexi	င္တဝ
15. DISTANCE FROM PROPORTION TO NEARES	used* 42751/ neare	st lease l	ine. No. of	F ACRES II	LEASE	17. NO. 0	OF ACRES ASSIC		(.)	
15. DISTANCE FROM PROPOSED 4275 / nearest lease line. No. of ACRES IN LEASE TO TO TO THE PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 790 / Drlg. Unit line. 2560					160 (SE 1/4)					
18. DISTANCE FROM PROPOSED LOCATION*					RY OR CABLE T					
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150 Ft. 3250 ft.					Rotary   22. APPROX. DATE WORK WILL START*					
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)									
6633 Gr	?•						_  Jun	e 1, 1	980	
23.	Ţ	ROPOSED CASI	NG AND C	EMENTIN	G PROGRA	M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING	рертн		QUANTITY OF CEMENT			
9-7/8	7-5/8	20.0		250			160 sx.		_	
6-3/4	2-7/8	6.5		3250			200 sx.		_	
9 7/ 4										
			ı					4.01		
This well will	L be drilled and	completed	in the	Pictu	red Cli	ffs fo	ormation.	Afte	er the	
wall is drille	d nine is set	and cement	ed. the	casin	g Will	be per	riorated.	rne	METT	
will be sand w	water fraced to	stimulate :	product	ion.	This sl	ım ho.	re comble	tion W	1777	
not have a tub										

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on prejent praductive compand proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true drygcal depths. Give blowout preventer program, if any. preventer program, if any, 24. Area Superintendent Rudy D. Motto (This space for Federal or State office use) APPROVAL DATE \_ PERMIT NO. \_ TITLE \_ APPROVED BY \_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

### P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Rection Well Ho. 20 JICARILLA "J" SUPRON ENERGY CORPORATION County Township Unit Letter RIO ARRIBA 5 WEST 26 NORTH 26 Actual Lastage Location of Well: feat from the SOUTH 1005 Dedicated Acreover Producing Formation Ground Level Clev. 6633 PICTURED CLIFFS 1. Outline the acrenge dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Il answer is "yes," type of consolidation. No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contoined herein is true and complete to the best of my knowledge and belie Rudy D. Motto Area Superintendent Supron Energy Corporation February 14, 1980 26 940' February James Certificate No. 1463

1900

### SUPRON ENERGY CORPORATION

JICARILLA "J" No. 20 SE ½ Sec. 26, T-26N, R-5W, N.M.P.M. Rio Arriba County, New Mexico

- 1. The Geologic name of the surface formation is, "Wasatch".
- 2. The estimated tops of important Geologic markers are:

A. Ojo Alamo .2624 ft. B. Fruitland .2744 ft.

C. Pictured Cliffs 3069 ft.

3. The estimated depths at which anticipated water, oil or other mineral bearing formations are expected to be encountered are:

A. Ojo Alamo 2624 ft. Water
B. Fruitland 2744 ft. Water
C. Pictured Cliffs 3069 ft. Gas

- 4. The casing program is shown on form 9-331C and all casing is new.
- 5. The lessee's pressure control equipment schematics are attached, along with minimum specifications, testing procedures, and frequencies.
- 6. The type, estimated volumes, and characteristics of the circulating medium are as follows:
  - A. 0 250 ft. Natural Mud
  - B. 250 3250 ft. Permaloid non dispersed mud containing approx. 90 sx gel, 35 sx of permaloid and 10 sx CMC.
- 7. The auxiliary equipment to be used will be floats at the bit and a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.
- 8. The well is in an area which is highly developed; therefore we will not have a testing and coring program. The logging program is as follows:
  - A. E.S. Induction
  - B. Gamma Ray Density
  - C. Gamma Ray Correlation
  - D. Cement Bond Log
- 9. We do not expect to find any abnormal pressures, temperatures or hydrogen sulfide problems in this highly developed area.
- 10. The anticipated starting date for this well is June 1, 1980

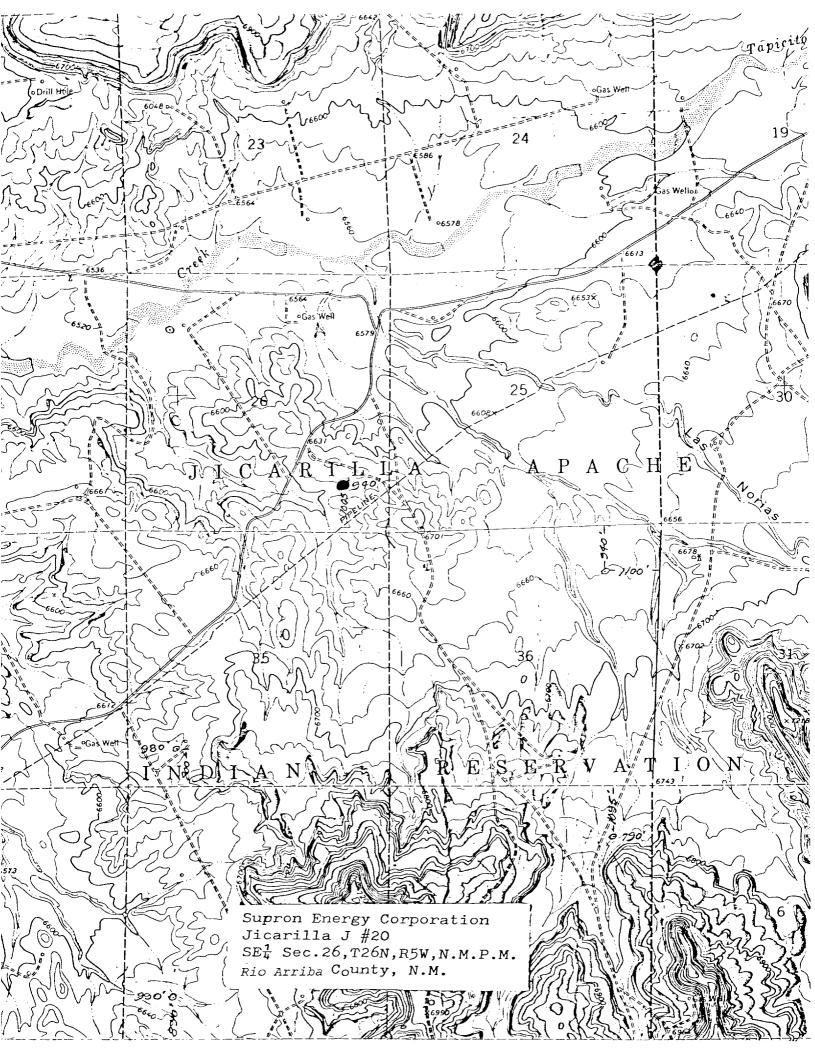
### SUPRON ENERGY CORPORATION

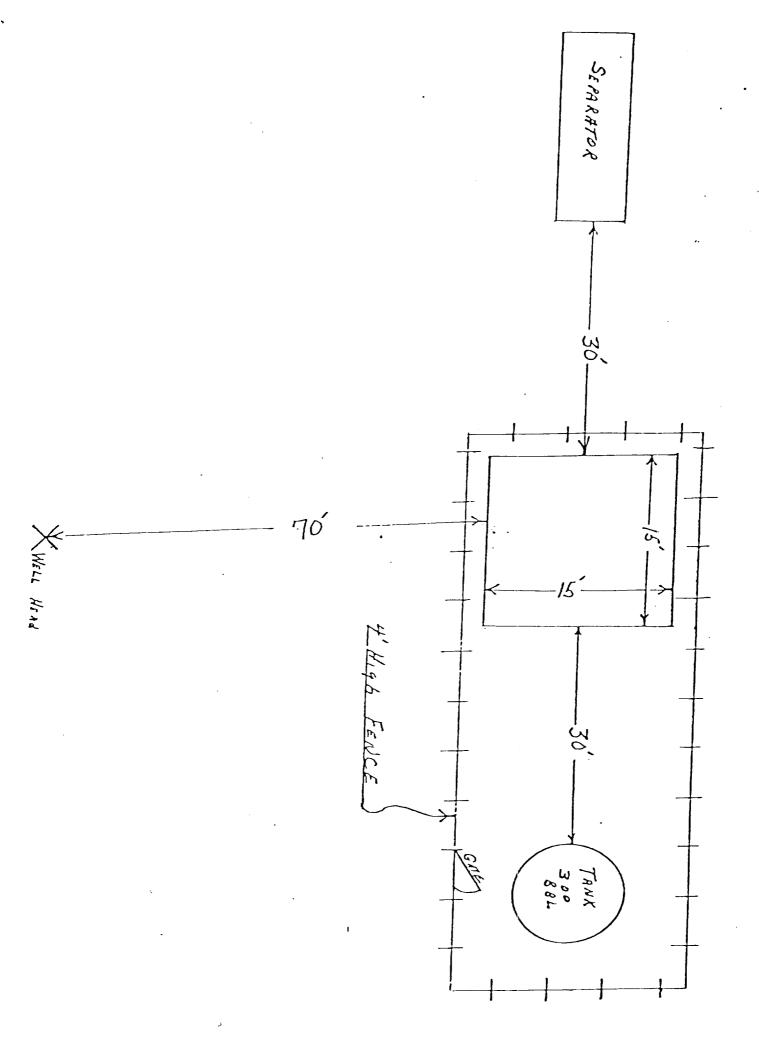
### JICARILLA "J" NO. 20

## SE/4 Sec. 26, T-26N, R-5W, N.M.P.M. Rio Arriba County, New Mexico

The following attachments are included with this application:

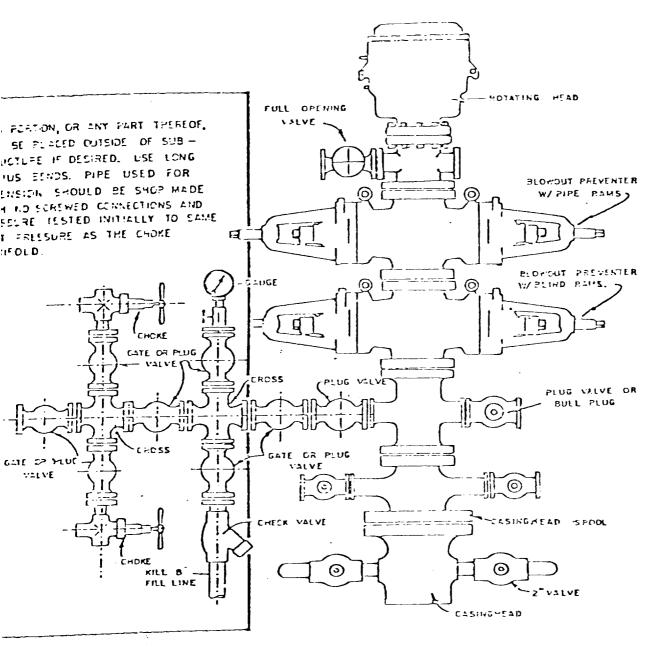
- 1. Topographical map showing proposed location and access road.
- 2. Access road not required.
- 3. Map showing existing producing facilities.
- 4. Location of surface equipment if required.
- 5. Drilling and completion water will be obtained from the Jicarilla "J" Water well.
- 6. All pits will be fenced and constructed in such a way as to prevent litter on the location.
- 7. We will dispose of all waste by placing it in the reserve pit and burying it when the well is completed.
- 8. There will be no camp at or near the well site.
- 9. There will be no air strip.
- 10. A plat is attached showing the location of the rig, mud tanks, reserve pit, burn pit, etc.
- 11. A letter of certification is attached. The operator representative for compliance purposes is Rudy D. Motto, Area Superintendent, P.O. Box 808, Farmington, New Mexico 87401. Phone (505) 325-3587.
- 12. After the well is completed, the location will be cleaned up, and bladed. The reserve pit will be allowed to dry and then filled and restored to its natural state.
- 13. The soil is sandy clayey loam, the principal vegetation is sagebrush, snakeweed, pinon, juniper, phlox, prickly pear, ground lichen, three-awn, brome, grama, galleta.





Blowout Preventer will be tested daily and prior to drilling out with the results to be logged on the drillers report.

The B.O.P. and all valve and fittings are rated at 3000 psi working pressure, and hydraulically operated



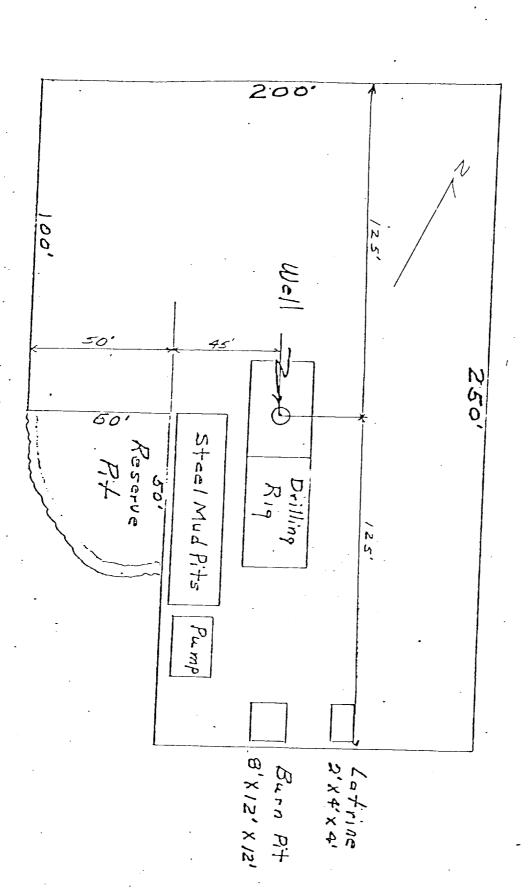
BLOWOUT PREVENTER HOCKUP

# LOCATION AND EQUIPMENT LAYOUT

SUPRON ENERGY CORPORATION

Jicarilla "J" No. 20

1005 feet from the South line and 940 feet from the East line of Section 26, Township 26 North, Range 5 Wost, N.M.P.M. Rio Arriba County, New Mexico.



# SUPRON ENERGY CORPORATION Post Office Box 808 FARMINGTON, New Mexico 87401

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be preformed by SUPRON ENERGY CORPORATION and its contractors subcontractors in conformity with this plan and the terms and conditions under which it is approved.

SUPRON ENERGY CORPORATION

Rudy D. Motto

Area Superintendent

Phone: 325-3587