5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	Contract No. 153
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil ☐ gas 👽	Jicarilla "J"
well well X other	9. WELL NO.
2. NAME OF OPERATOR	20
Supron Energy Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR D. O. Boy 909 Formington New Marris 97/04	South Blanco Pictured Cliffs
P.O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 26, T-26N, R-5W, N.M.P.M.
AT SURFACE: 1005 Ft./S; 940 Ft./E line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	Rio Arriba New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	-
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6645 R.K.B.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: ¹ TEST WATER SHUT-OFF □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	No p
TEST WATER SHUT-OFF X FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL [] [] PULL OR ALTER CASING [] []	(NOTE: Report results of multiple completion or to be change on form 9-33d.)
MULTIPLE COMPLETE	O/: 0 7000
CHANGE ZONES	
ABANDON*	. Land 10 10 10 10 10 10 10 10 10 10 10 10 10
The state of the s	The state of the s
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled give subsurface locations and
1. Spudded 12-1/4" surface hole at 10:15 P.M. 10	/30/80.
2. Drilled 12-1/4" surface hole to total depth of 262 ft. R.K.B.	
3. Ran 6 joints of 7-5/8", 26.40#, K-55 casing and set at 262 ft. R.K.B.	
4. Cemented with 220 sacks of class "B" with 2%	
at 7:45 A.M. 10/31/80. Cement circulated to	surface.
5. Waited on cement for 12 hours.	
6. Pressure - tested casing to 1000 P.S.I. for 1	5 minutes. Held ok.
Subsurface Safety Valve: Manu. and Type	2
	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Kenneth E. Roddy TITLE Production Sur	pt. DATE November 3, 1980
(This space for Federal or State offic	e use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
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