REPAIR WELL

ABANDON*

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES**

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUBSEQUENT REPORT OF:

Form 9–331	Budget Bureau No. 42-R1424		
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE Contract No. 153		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Jicarilla "J"		
1. oil gas X other	9. WELL NO. 12-E		
2. NAME OF OPERATOR Supron Energy Corporation	10. FIELD OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-26N, R-5W		
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	N.M.P.M.		
below.) 800 Ft./South; 980 Ft./West line	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	Rio Arriba New Mexico 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6654 GR		
CURCOURNE PEPOPE OF	The state of the s		

(NOTE: Report results of mul

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U. S. GEOLOGICAL SURVEY

FARMINGTON, N. M.

- (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Spudded 12-1/4" surface hole at 5:30 A.M. 8-15-80. 1.
- Drilled 12-1/4" hole to total depth of 288 ft. R.K.B. 2.
- Ran 6 joints of 8-5/8", 24.00 lb., K-55 casing. Landed at 283 ft. R.K.B. 3.
- Cemented with 200 sacks of class "B" with 2% Calcium Chloride. Plug down at 2:15 P.M. 8-5-80. Cement circulated to surface.
- Waited on cement for 12 hours. 5.
- Pressure tested casing to 600 P.S.I. for 15 minutes. Held OK.

Subsurface Safety Valve: Manu. and T	ype	Set @ Ft.
18. I hereby certify that the foregoing signed tenneth ≤ . Ka	tis true and correct TITLE Production Su	pt. DATE August 6, 1980
Kenneth E. Roddy	(This space for Federal or State of	fice use)
ACCEPTED TO REPECCEDE ANY:	TITLE	DATE

AUG 12 1980

*See Instructions on Reverse Side

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