

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Supron Energy Corporation						Contract No. 153	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
P.O. Box 808, Farmington, New Mexico 87401						Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						7. UNIT AGREEMENT NAME	
At surface 800 Ft./South 980 Ft./West line						8. FARM OR LEASE NAME	
At top prod. interval reported below Same as above						Jicarilla "J"	
At total depth Same as above						9. WELL NO.	
14. PERMIT NO.						12. COUNTY OR PARISH	
DATE ISSUED						13. STATE	
15. DATE SPURRED						Rio Arriba	
16. DATE T.D. REACHED						New Mexico	
17. DATE COMPL. (Ready to prod.)						10. FIELD AND POOL, OR WILDCAT	
8-15-80						Blanco Mesaverde	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
8-21-80						Sec. 35, T-26N, R-5W	
12-18-80						N.M.P.M.	
6665 R.K.B.						12. COUNTY OR PARISH	
19. ELEV. CASINGHEAD						13. STATE	
6654						Rio Arriba	
20. TOTAL DEPTH, MD & TVD						14. PERMIT NO.	
7487 MD & TVD						DATE ISSUED	
21. PLUG, BACK T.D., MD & TVD						15. DATE SPURRED	
7386 MD & TVD						16. DATE T.D. REACHED	
22. IF MULTIPLE COMPL., HOW MANY*						17. DATE COMPL. (Ready to prod.)	
2						8-15-80	
23. INTERVALS DRILLED BY						8-21-80	
ROTARY TOOLS						12-18-80	
CABLE TOOLS						6665 R.K.B.	
0 - 7487						19. ELEV. CASINGHEAD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						6654	
5239 - 5401 Mesaverde (MD & TVD)						20. TOTAL DEPTH, MD & TVD	
26. TYPE ELECTRIC AND OTHER LOGS RUN						7487 MD & TVD	
Induction Electric and Compensated Density						21. PLUG, BACK T.D., MD & TVD	
27. WAS WELL LOGGED						7386 MD & TVD	
28. CASING RECORD (Report all strings set in well)						22. IF MULTIPLE COMPL., HOW MANY*	
Casing Size						2	
Weight, lb./ft.						23. INTERVALS DRILLED BY	
Depth Set (MD)						ROTARY TOOLS	
Hole Size						CABLE TOOLS	
Cementing Record						0 - 7487	
8-5/8"						200 Sacks	
24.00						1030 Sacks (3 Stages)	
283						DIST. 3	
7487							
7-7/8"							
1030 Sacks (3 Stages)							
DIST. 3							
29. LINER RECORD						30. TUBING RECORD	
Size						Size	
Top (MD)						Depth Set (MD)	
Bottom (MD)						Packer Set (MD)	
Sacks Cement*						NO TUBING	
Screen (MD)						7147	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 - 0.42" hole at each of the following depths:						Depth Interval (MD)	
5239, 40, 41, 42, 43, 44, 48, 49, 54, 55, 56, 57, 58,						Amount and Kind of Material Used	
61, 62, 63, 69, 70, 71, 72, 73, 74, 75, 5345, 46,						5239 - 5401	
5359, 60, 61, 99, 5400, 5401.						2000 gal. 15% HCL, 110,000 lb.	
Total of 31 holes.						20-40 sand, & 89,000 gal. water	
33. PRODUCTION							
Date First Production						Well Status (Producing or shut-in)	
Production Method (Flowing, gas lift, pumping—size and type of pump)						Shut-In	
Flowing							
Date of Test						Hours Tested	
12-18-80						3	
Choke Size						Prod'n. for Test Period	
3/4"						Oil—BBL.	
Flow. Tubing Press.						Gas—MCF.	
Casing Pressure						Water—BBL.	
2193						Oil Gravity-API (CORR.)	
Calculated 24-Hour Rate							
2504							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						Doyal Parret	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED						TITLE	
Kenneth E. Roddy						Production Superintendent	
DATE						December 19, 1980	
						1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
			TRUE VERT. DEPTH	
			Ojo Alamo (Base)	2664
			Fruitland	2730
			Pictured Cliffs	3002
			Chacra	3900
			Cliff House	4692
			Point Lookout	5232

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1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Contract No. 153	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Supron Energy Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Jicarilla "J"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800 Ft./South 980 Ft./West line At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 12-E	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-26N, R-5W N.M.P.M.	
15. DATE SPUDDED 8-15-80		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 8-21-80		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 12-18-80		19. ELEV. CASINGHEAD 6654	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6665 R.K.B.		20. TOTAL DEPTH, MD & TVD 7487 MD & TVD	
21. PLUG BACK T.D., MD & TVD 7386 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 7487		CABLE TOOLS - - -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7219 - 7385 Dakota (MD& TVD)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24.00	283	12-1/4"
4-1/2"	10.50	7487	7-7/8"
CEMENTING RECORD			
AMOUNT CEMENT			
200 Sacks			
1030 Sacks (3 stages)			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACER SET (MD)	
2-3/8"EUE	7154	7147	
31. PERFORATION RECORD (Interval, size and number)			
1 - 0.42" hole at each of the following depths: 7219, 20, 21, 22, 23, 24, 25, 26, 7347, 49, 50, 51, 52, 53, 54, 57, 58, 59, 60, 61, 62, 63, 79, 80, 81, 82, 83, 84, 85. Total of 29 holes.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7219 - 7385		2000 gal. 15% HCL, 120,000 lb. 20-40 sand, and 73,000 gal. 2% KCL water	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		Flowing	
WELL STATUS (Producing or shut-in) Shut-In			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
12/11/80	3	3/4"	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
108	- - -		1401
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
TEST WITNESSED BY Doyal Parret			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Kenneth E. Roddy		TITLE Production Superintendent	
DATE December 19, 1980		DATE 23 1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo (Base)	2664	
				Fruitland	2730	
				Pictured Cliffs	3002	
				Chacra	3900	
				Cliff House	4692	
				Point Lookout	5232	
				Gallup	6364	
				Base Greenhorn	7195	
				Dakota	7216	