

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

JICARILLA J

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Blanco MV/  
West Lindrith Gal/DK

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 36-T26N-R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum

3. ADDRESS OF OPERATOR

375 U.S. Highway 64, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

940' FNL & 1100' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6663' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Recomplete and commingle

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Union Texas Petroleum desires to recomplete this well in the Gallup formation of the West Lindrith Gallup-Dakota pool and commingle with the Blanco Mesaverde. The commingling will be pursuant to N.M.O.C.D. Order No: R-7507 dated April 20, 1984. The commingling will be completed as follows:

1. Set BP at 7100'+ isolating Dakota zone.
2. Run GR-CCL-CBL over Gallup interval. Squeeze if necessary.
3. Perforate Gallup with 1 SPF at 6456', 58', 66', 74', 86', 88', 6523', 25', 43', 50', 68', 78', 85', 6605', 07', 14', 17', 27', 31', 33', 38', 46', 52', 55', 65', 6927', 29', 47', 51'.
4. Acidize with 2400 gals 15% HCl and 58 - 7/8" ball sealers.
5. Frac with 100,000# 20/40 sand in 76,000 gals 20# x-linked gelled water.
6. Drill out BP.
7. Clean up well.
8. Run 2-3/8", 4.7# tubing to 7300'+.
9. Resume production.

RECEIVED  
JUN 30 1987

OIL CON. DIST.

APPROVED

DATE 06/23/1987

JUN 26 1987

DATE

AREA MANAGER  
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side