

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

99 JUN -7 PM 2:05

ALBUQUERQUE, N.M.

1. Type of Well
GAS

RECEIVED
OCT 13 1999

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

OIL CORP. 11/2
DEC 8

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

940' FNL, 1100' FEL, Sec.36, T-26-N, R-5-W, NMPM

5. Lease Number
Contract #153
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla 153 #25
9. API Well No.
30-039-22421
10. Field and Pool
Blanco MV/Gallup-DK
11. County and State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/1/99
trc

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Petro. Eng. Date 10/7/88

CONDITION OF APPROVAL, if any: Submit allocation form / copy of NMCO
Application cut wellbore diagram

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
93 JUN -2 PM 1:25
070 FARMINGTON, NM

Jicarilla 153 #25
Mesa Verde/Gallup-Dakota
AIN: 3597301 and 3597302
940' FNL & 1100' FEL
Unit A, Sec. 36, T26N, R5W
Latitude / Longitude: 36° 26.8781' / 107° 18.2419'

Recommended Commingle Procedure

Project Summary: The Jicarilla 153 #25 is a dual Mesa Verde/Gallup-Dakota well completed in 1980. We plan to commingle this well and install a 90 barrel steel tank. The Mesa Verde is producing up the annulus. This well was last pulled in 08/81 for a tubing repair. A slickline check on 1/20/99 indicates fill at 7475'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the 1.81" ID "F" nipple (7281') on the Dakota tubing. Release Model R-3 packer with straight pickup (no rotation required). (See packer information sheet for more details on releasing the packer.) Packer was set with 12,000# compression. If packer will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#. J-55 8rd Dakota tubing (set at 7345'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 3-7/8" bit and cleanout to PBTD at +/- 7589'. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** TOOH with tubing.
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Broach all tubing and land at approximately 7490'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.

6. Production Operations will install existing plunger lift.

Recommended: Tim Friesenhahn 5-21-99
Operations Engineer

Approval: Bruce W. Boyer 5-25-99
Drilling Superintendent

Contacts: Operations Engineer Tim Friesenhahn
326-9539 (Office)
324-7031 (Pager)

Production Foreman Ward Arnold
326-9846 (Office)
326-8340 (Pager)