

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Jerome P. McHugh
3. ADDRESS OF OPERATOR  
Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FNL - 1850' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: |                          | SUBSEQUENT REPORT OF:    |
|--------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF      | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT           | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE         | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL              | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING     | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE        | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES             | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*                 | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) csg & cement job |                          |                          |

5. LEASE  
Contract 120
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jicarilla
9. WELL NO.  
#7E
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 32 T26N R4W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6784' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE COMPLETE CASING AND CEMENT JOB ON BACK

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Agent DATE 8-5-80  
AUG 15 1980 (This space for Federal or State office use)

APPROVED BY FARMINGTON DISTRICT TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NM000

Instructions

General: This form is designed for submitting proposals to perform certain well operations on Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions, procedures and practices, either are shown

Item 4: If there are no applicable State or Federal office for specific instructions

Item 17: Proposals to abandon a well in addition, such proposals and reports of fluid contents not sealed off by cement or above plugs; amount, size, method of placement conditioned for final inspection looking to

TD 7780'. TIH w/drift pipe. Unable to circulate mixed mud and regained circulation. Laid down drill pipe and collars. (Lost total of 350 bbls mud). Rigged up and ran 192 jts 4-1/2" OD (31 jts 11.6# and 161 jts 10.5#) 8R ST&C Lonestar csg. TE 7800.93' set @ 7796' RKB. Present operation cementing first stage.

Cemented first stage w/200 sx class "B" 8% gel followed by 150 sx class "B" w/7-1/2# salt per sx. (Total slurry 568 cu ft). Had good returns while cementing. (Preflushed hole w/10 bbls chemical wash). Job complete @ 6:30 a.m. 8-3-80. Opened second stage w/250 sx 65-35 plus 12% gel and 1/4# floccle per sx followed by 50 sx class "B" w/1/4# floccle per sx. (Total slurry 714 cu ft). Preflushed w/10 bbls chemical wash. Good circulation throughout job. Opened third stage w/375 sx 65-35 plus w/rig pump three hours. Cemented third stage w/375 sx 65-35 plus 12% gel w/1/4# floccle per sx followed by 50 sx class "B" w/1/4# floccle per sx. (Total slurry 1040 cu ft). Preflushed w/10 bbls chemical wash. Good circulation throughout job. Job complete @ 2:45 p.m. 8-3-80. Set csg slips. Cut off 4-1/2" csg. Released rig @ 4:00 p.m. 8-3-80.

ch operations when completed, as indicated, on Federal and Indian lands in such State, pursuant to applicable State law and regulations, particularly with regard to local, area, or regional law or State office.

in accordance with Federal requirements. Consult local information as is required by local Federal and/or State offices. If productive zones, or other zones with present significant fluid contents, mud or other material placed below, between and in the hole; method of closing top of well; and date well site