

STATE OF NEW MEXICO

OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

A. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

C. Name of Operator

Kenai Oil & Gas Inc.

D. Address of Operator

1675 Larimer St., Ste. 500, Denver, Colorado 80202

E. Location of Well

RIT LETTER B LOCATED 11.90 FEET FROM THE North LINE AND 1460 FEET FROMEast LINE OF SEC. 28 TWP. 26N R. 2W NMNM6. Date Spudded 8-5-80 18. Date T.D. Reached 10-22-83 17. Date Compl. (Ready to Prod.) 7410 RKB 19. Elev. Casinghead 73968. Total Depth 6138 21. Plug Back T.D. 6098 22. If Multiple Compl., How Many 0-6138 23. Intervals Drilled By Rotary Tools 0-6138 Cable Tools

F. Producing Interval(s), of this completion - Top, Bottom, Name

Tested: Point Lookout 5958-6060
Cliff House 5596-5625

25. Was Directional Survey Made

No

G. Type Electric and Other Logs Run

Dual Induction, Compensated Density Neutron, Micro Seismogram

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23	350	12 1/2	250 SX	
4 1/2	10.5	6130	7-7/8	475 SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5806	None

H. Perforation Record (Interval, size and number)

5958-64 - 5 0.40"
5998-6005 - 6 0.40"
6052-60 - 4 0.40"
5596-5608 - 24 0.40"
5621-25 - 8 0.40"

I. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5958-6060 (OA)	1000g 15% Acid Frac w/ 43000g + 70,000# Sand
5596-5525 (OA)	1000g 15% Acid, Frac w/ 50,000g + 60,000# Sand

PRODUCTION

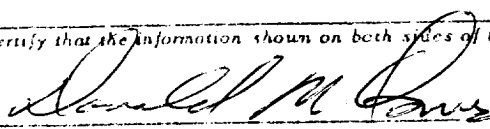
J. First Production 1-23-81		K. Production Method (Flowing, gas lift, pumping - Size and type pump)				L. Well Status (Prod. or Shut-in) TA	
M. Date of Test	N. Hours Tested	O. Choke Size	P. Prod'n. For Test Period	Q. Oil - Bbl.	R. Gas - MCF	S. Water - Bbl.	T. Gas - Oil Ratio
U. Flow Tubing Press.	V. Casing Pressure	W. Calculated 24-Hour Rate	X. Oil - Bbl.	Y. Gas - MCF	Z. Water - Bbl.	AA. Oil Gravity - API (Corr.)	

V. Disposition of Gas (Sold, used for fuel, vented, etc.)

W. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

Production Manager

DATE 12/21/83

RECEIVED
DEC 27 1983
OIL CON. DIV.

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