

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Jerome P. McHugh

3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
2170' FSL - 920' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

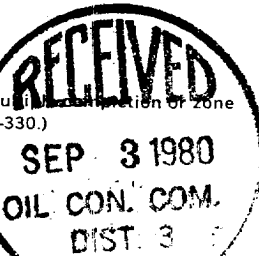
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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

AUG 28 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.



5. LEASE

Contract #120

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla

9. WELL NO.

#8E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 32 T26N R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6778' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-21-80 Ran 180 jts 4-1/2" csg. (24jts 11.6#, 8Rd. ST & C - 156 jts 10.5# 8 RD ST & C). T.E. 7775.42' set @ 7769' R.K.B. - cemented first stage with 10 bbls. mud flush, 200 sx class "B" w/8% gel & 150 sx class "B" w/7-1/2# salt per sx. (total slurry 568 cu. ft.) Good circulation thru out job - reciprocated pipe - OK while cementing - job complete @ 3:00 A.M. 8-20-80 - dropped trip plug and opened Howco D.V. tool @ 5690' - circulated three hours with rig pump - cemented 2nd stage w/250 sx 65-35 plus 12% gel & 1/4# flocele per sx. Spearheaded w/10 bbls mud flush, (total slurry - 714 cu. ft.) - good circulation thru out job - opened D.V. tool @ 3390' - circulated three hours with rig pump - cemented 3rd stage with 10 bbls mud flush - 375 sx 65-35 plus 12% gel w/1/4# flocele per sx & 50 sx class "B" w/1/4# flocele per sx - (total slurry 1041.5 cu. ft.) Good mud returns while cementing - job complete @ 12:00 noon 8-20-80. Set csg slips & cut off 4-1/2" csg. Rig released @ 1:30 P.M. 8-20-80

SIGNED

TITLE Agent

DATE

8-27-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

SEP 02 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY