NO. OF COPIES RECE	IVED	:	
DISTRIBUTIO	ON.		!
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			1
TRANSPORTER	OIL		
TRANSFORT EX	GAS	<u> </u>	<u> </u>
OPERATOR		<u> </u>	
PRORATION OF	ICE		
Operator			
Marat	hon O	il	Com
Address			

NO. OF COPIES RELEIVED				
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL O	SAS	
LAND OFFICE				
VELVICEOUTER OIL				
TRANSPORTER GAS				
OPERATOR				
PROBATION OFFICE				
Operator				
Marathon Oil Comp	nany			
Address	24117			
	asper, WY 82602			
P.O. Box 2659, Ca		Other (Please explain)		
Reason(s) for filing (Check proper box)		Office (1 tease explaint)		
New Well X	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	ate		
f change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	Weil No. Pool Name, Including For	regiton Kind of Leas	•Tract 251 Lease No.	
Lease Name		(of Gr Fee Contract 000154	
Jicarilla Apache	10E Basin Dako	old older, route	Contract Cools	
Location			· · · · · ·	
	40 Feet From The North Line	and 1,685 Feet From	The West	
Unit Letter C; 1,0	reet rom the Line			
27	waship 26N Range	5W , NMPM, Rio_A	rriba County	
Line of Section 27 Tov	wnship 26N Range	JW , MARE AND TO A	111104	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	and some of this form is to be sent!	
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appro		
Plateau Inc.	,	P.O. Box 108, Farming	ton, NM 8/401	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
	1	P.O. Box 90, Farmingt	on, NM 87401	
Northwest Pipeline			nen	
If well produces oil or liquids,	1 - 1 -		April 1, 1981	
give location of tanks.	None	No	April 1, 1501	
If this executation is commingled Wi	th that from any other lease or pool, a	give commingling order number:	None	
COMPLETION DATA				
	Oil Well Gas Weli	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest	
Designate Type of Completic	on $-(X)$	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
· -	2-6-81	7,366'	7,633'	
8-28-80	2-0-01	Top Oil /Ggs Pgy	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Graneros	7.136'-7.142'		
6,498' GL, 6,510' KB	Dakota	7,259'-7,366'	7,128 Depth Casing Shoe	
Perforations 7 344'-7 366'	Open Hole 7,259'-7,259',	26 Shots		
/,544 /,5000 ,	Name of Producing Formation Graneros Dakota Open Hole 7,259'-7,259', le 7,136'-7,142', 12 Shot	s 7.292'-7.298', 12 Sba	345	
2 Shots/ft. 4 DI no		CEMENTING RECORD		
		DEPTH SET	SIOKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
13-3/4"	9-5/8" 36#	486'	2 160	
8-3/4"	7" 20#	3,137'		
6-1/4"	4-1/2" 11.6#, 10.5#	7,349'	3 /00 200	
		Die	7	
			Control of the second of the s	
	IOD ATTOWARTS CO	feer recovery of every malus - adjust	and must be edial to or exceed ton all	
	'OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	tand must be egial to or exceed top all	
OIL WELL	able for this de	pth or be for full 24 hours)		
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of path or be for full 24 hours) Producing Method (Flow, pump, gas		
OIL WELL	able for this de	Producing Method (Flow, pump, gas	Wester	
OIL WELL	able for this de	pth or be for full 24 hours)		
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas	Choke Size	
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas	Wester	
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas Casing Pressure	Choke Size	
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas Casing Pressure	Choke Size	
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas Casing Pressure	Choke Size	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Choke Size Gas - MCF	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas - MCF Gravity of Condensate	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF .0158	Choke Size Gas - MCF	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 272	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 Hours	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Gravity of Condensate 56.6 Choke Size	
Oll. WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 272 Testing Method (pitos, back pr.)	Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 Hours Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF .0158 Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate 56.6	
Oll WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 272 Testing Method (pitos, back pr.) Orifice	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 Hours Tubing Pressure(shut-in) 1,220 psig	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF .0158 Casing Pressure (Shut-in) 1,360 psig	Choke Size Gas-MCF Gravity of Condensate 56.6 Choke Size 16/64"	
Oll WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 272 Testing Method (pitos, back pr.) Orifice	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 Hours Tubing Pressure(shut-in) 1,220 psig	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF .0158 Casing Pressure (Shut-in) 1,360 psig	Choke Size Gas-MCF Gravity of Condensate 56.6 Choke Size 16/64"	
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 272 Testing Method (pitot, back pr.) Orifice CERTIFICATE OF COMPLIAN	Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 Hours Tubing Pressure(shut-in) 1,220 psig	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF .0158 Casing Pressure (Shut-in) 1,360 psig OIL CONSERV	Choke Size Gas-MCF Gravity of Condensate 56.6 Choke Size 16/64" /ATION COMMISSION	
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 272 Testing Method (pitot, back pr.) Orifice CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 Hours Tubing Pressure (Shut-in) 1,220 psig NCE I regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF .0158 Casing Pressure (Shut-in) 1,360 psig OIL CONSERV APPROVED Original Signed by FR	Choke Size Gas-MCF Gravity of Condensate 56.6 Choke Size 16/64" /ATION COMMISSION	
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Oll. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 272 Testing Method (pitot, back pr.) Orifice CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 Hours Tubing Pressure (shut-in) 1,220 psig NCE	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF .0158 Casing Pressure (Shut-in) 1,360 psig OIL CONSERV APPROVED	Choke Size Gas-MCF Gravity of Condensate 56.6 Choke Size 16/64" /ATION COMMISSION ANK T. CHAVEZ	
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VI

Bove is true at	ild complete to the cost of my man	
L	Tale (all (Signature)	
	(Signature)	
District	Operations Manager	
	(Title)	
	March 3, 1981	

(Date)

APPRO	VED	MΔ	R 👍		,	19	
BY	Original	Signed 1	by FRANK	T. CHAVEZ			
9 ·	91	ncomean	Biernier	173 °2			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply