Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

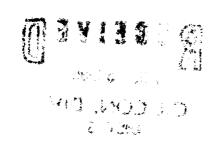
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	7	TO TRA	NSP	ORT OIL	AND NA	FURAL GA						
Operator Manathon Oil Compar		Well API No. 30-039-22433										
Marathon Oil Compar	<u>iy</u>							30-037	-22433			
P. O. Box 552	Midland	Tx.	797	02								
Reason(s) for Filing (Check proper box)	•		*		Oth	t (Please expl	ain)					
Vew Well		Change in	•			•						
Recompletion	Oil	님	Dry G									
Change in Operator change of operator give name	Casinghead	Gas	Conde	name 🖺								
rd address of previous operator												
. DESCRIPTION OF WELL	AND LEA	SE						,•				
Jicarilla Apache					~		Kind of Lease State, Federal or Fee Tribal #154					
ocation .												
Unit Letter C	:1040	0	Feet F	from The $\frac{N}{N}$	orth Lie	and168	85 Fe	et From The .	West	Line		
Section 27 Township 26N Range 5W				, N	ирм,	Rio Arri	ba County					
II. DESIGNATION OF TRA	NSPORTE	R OF O	il an	ND NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Conden	sale	[XX]	Address (Giv	e address to w	hick approved	copy of this f	orm is to be s	ent)		
Gary-Williams Energ					P. O. F			ield, N				
Name of Authorized Transporter of Casi	-		or Dry Gas XX			• •	pproved copy of this form is to be sent)					
Marathon Oil Compa		oc. Twp. Rge.						and, Tx. 79702				
f well produces oil or liquids, ive location of tanks.	Unit	Sec.			Is gas actually connected?		When	When 7				
· F <	C	27	261		Yes		1	1982				
this production is commingled with the V. COMPLETION DATA	a from any our	at leasts of	pout, g	ive consumin	ang Order nam							
Designate Type of Completion	. (7)	Oil Well	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		d. Ready to	Prod		Total Depth		<u> </u>	P.B.T.D.	<u> </u>			
	J 33p	Data Compl. Ready to Prod.										
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
erforations								Depth Casir	ig Shoe			
	<u>T</u>	UBING,	CAS	ING AND	CEMENTI	NG RECOR	D O	.1				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						.•		ļ	· · · · · · · · · · · · · · · · · · ·			
TECT DATE AND DECLU	COT COD A	HOW	ADIT	 	<u> </u>	<u> </u>	·	1				
/. TEST DATA AND REQUIDIL WELL (Fest must be after	231 FOR A	LLUW A	ABLE	L Lailand mus	he equal to a	exceed ton all	lowable for thi	s depth or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of Te		oj toda	i ou and musi		ethod (Flow, p			, o. j o			
Dete i ii a i waw o ii Nuu i o i aua	Date of Te	34.						·				
length of Test	Tubing Pre	SPLITE		······································	Casing Press	ure		Choke Size				
					M	REI	YEI	1				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.				4 3 1	11	Gas- MCF				
					<u> </u>	nn 51	990	7				
GAS WELL					<u> </u>							
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbir Soll CON. DIV			Gravity of Condensate			
Contino Mathed Coline Seast and	ng Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pres	ure Sile (a)	3	Choke Size)			
count menion (puot, onck pr.)	- aviag 110	racing riceasis (onne-m)				J.J.,						
VI. OPERATOR CERTIFI	CATE OF	COM	PIIA	NCE								
I hereby certify that the rules and re						OIL CO	NSERV	ATION	DIVISION	NC		
Division have been complied with a	nd that the info	rmation giv	ven abo	ve	1			JUL 9	199 0			
is true and complete to the best of m					Date	Approve	ed	JUL J	1930			
								\	1	-		
RI			· · ·	 	By_		3.	<u>() </u>	hand			
Signature Mark A. Zoller P	roductio	n Sure	rint	tendent	-,-		SUPER	VISOR	ISTRICT	12		
Printed Name		T THE	Title		Title	1	- 	THOUSE D	101 MICT	F 3		
6-26-90	(915)	682-1			1	·						
Date		Tel	ephone	No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



CER .