

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
-----------------------------------	--	---------------------------------

6. Name of Operator

J. Gregory Merrion

7. Address of Operator

P. O. Box 507, Farmington, NM 87401

8. Location of Well

UNIT LETTER I 1810 FEET FROM THE South LINE AND 970 FEET FROM
THE East LINE, SECTION 34 TOWNSHIP 25N RANGE 6W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Federal Com

9. Well No.

4

10. Field and Pool, or Wildcat

Ballard Pic. Cliffs

15. Elevation (Show whether DF, RT, GR, etc.)

6373 G.L.

12. County

Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 9-3/4" hole 8-9-80. Drilled to 98'. Ran 98' of 7", 20#, J-55 casing. Set at 98'. Cemented with 60 sax Class B cement with 3% CACL₂. Displaced to 70' and circulated 15 sax to ground surface.

Waited on cement 12 hours. Installed BOP. Pressure tested casing to 500 psi. Held ok.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

J. Gregory Merrion

TITLE

Operator

DATE

8-22-80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY

TITLE

DATE

AUG 25 1980

CONDITIONS OF APPROVAL, IF ANY: