N.M.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	5. LEASE NM 014773						
_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
•	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME North Lindrith Com						
-							
_	9. WELL NO. 2						
_	10. FIELD OR WILDCAT NAME Gavilan Pictured Cliffs						
	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA						
	Sec. 20, T26N, R2W						
	12. COUNTY OR PARISH 13. STATE						
	Rio Arriba N.M.						

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a differen reservoir. Use Form 9–331–C for such proposals.) 1. oil gas

other

- well X well 2. NAME OF OPERATOR
 - J. Gregory Merrion & Robert L. Bayless
- 3. ADDRESS OF OPERATOR

P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850 FNL & 790 FWL AT TOP PROD. INTERVAL: same AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

same

15. ELEVATIONS (SHOW DF, KDB, AND WD) 7322' GL

-330.)

14. API NO.

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES

ABANDON* Squeeze (other)

SUBSEQUENT REPORT OF:

CIL

(NOTE: Report results of

change on Form 9

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Trip in w/1-1/2" tubing and cleaned out 30 ft. of sand to top of bridge 09-26-80 plug. Swabbed 24 bbls. spent acid water.
- Swab well all day; est. 10 bbls spent acid water. No pressure, no gas. 09-27-80
- 09-29-80 No pressure. Swabbed water. Rig up Dowell. Mixed 35 sx class "H" w/6% D-60 and 2% CACL2. Spotted across perfs. Pulled up 8 stands and reversed clean @ 3068' KB. Shut in tubing and squeezed down annulus. Obtained squeeze in 1-1/2 hrs. Attempted to reverse clean, unable to do so. Left cement from 3140' to 3590'. Pressured up to 1000 PSIG and left overnight.

09-30-80 Trip out, lay down 1-1/2" tubing. Shut in well. Move off Flint rig.

Subsurface Safety Valve: Manu. and Ty		Set @				
		Operator	DATE	October 2	4, 1980	
	(This space fo	r Federal or State office	e use)		·····	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE .		DATE _			 -

*See Instructions on Reverse Side

COT 23 1980

FARMINGTON BLOTPICT