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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRA	<u>NSP</u>	ORT OIL	AND NAT	UHAL GA	15 1 17-11	ADI No			
Marathon Oil Company						Well API No. 30-039-22446					
Marathon off company											
P. O. Box 552	Midland	d, Tex	as 7	79702							
ason(s) for Filing (Check proper box)			_		Othe	t (Please expla	iùt)				
w Well		Change in	•								
completion	Oil		Dry G								
ange in Operator	Casinghead	Gas	Conde	in mate					 •		
hange of operator give name l address of previous operator		· · · · · · · · · · · · · · · · · · ·									
DESCRIPTION OF WELL	AND LEA	SE									
ease Name Well N			Pool I	Name, Includir	ng Formation		Kind	Kind of Lease State, Federal or Fee		Lease No.	
Jicarilla Apache		13E	E	Basin Da	kota		3,444	F	edl Trib	al #154	
ocation		_				000	. .		77 L	7	
Unit Letter E	: <u>1850</u>	0	Feet I	From The	North Lin	and93)I	eet From The	west	Line	
Section 33 Towns	hip 26N		Range	<u>5W</u>	, NI	MPM, Ric	Arrib	a		County	
PERCENTAGE OF TRA	NCDODTE	D 015 01	TY A 1	AIDA BLATTII	DAT CAS						
I. DESIGNATION OF TRA ame of Authorized Transporter of Oil	NSPURIE	or Conden			Address (Giv	e address to wi	hich approve	d copy of this j	form is to be se	ent)	
The Permian Corporation					P. O. Box 1702, Farmington, N. M. 87401						
ame of Authorized Transporter of Casi	inghead Gas		or Dr	y Gas X	Address (Giv	e address to w	hich approw	ed copy of this	form is to be se	ent)	
Marathon Oil Comp								d. Texas			
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuall		Who	n?			
ve location of tanks.	E	33	261		Ye	es		198	٠٧		
this production is commingled with the	at from any oth	er lease or	pool, g	zive commingl	ing order num	ber:					
V. COMPLETION DATA						(·	1 5	Dina Past	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	Oil Well		Gas Well	New Well	Workover 	Deepen	1 LINE DECK	Derive ves 4		
ate Spudded	Date Comp	d. Ready to	Prod.		Total Depth	J		P.B.T.D.			
					Top Oil/Gas Pay			Tubing Depth			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/ Gas ray			Towns Tohai			
erforations					<u> </u>			Depth Casi	ng Shoe		
01101010200											
	1	UBING.	CAS	SING AND	CEMENTI	NG RECOR	SD		·		
HOLE SIZE CASING & TU					DEPTH SET			SACKS CEMENT			
				-							
							· ·				
. TEST DATA AND REQU	EST FOR A	ILLOW	ABL	E			louable for	this denth or he	e for full 24 ho	urs.)	
OIL WELL (Test must be afte			of loa	id oil and musi	De equal to o	exceed top at lethod (Flow, p	owabie jor owno. eas lil	t. etc.)	. joi jane 2 / 110		
Date First New Oil Run To Tank	Date of Test				Producing iv	iemon (1.10m, b	n, mu rb , 82	ry and y	1.0 S 2.1		
	makin - De				Casing Press	aurė		Cloke	e .	5 111	
ength of Test	Tubing Pro	essure			Cabing 1.00	~~~		rs.			
Actual Prod. During Test	Oil - Bbis.				Water - Bbi	L.		Gar MC	2 1 1990		
										13.7.	
GAS WELL								OIL C	ON. D	IV.)	
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	nsate/MMCF		Gravity	Spiengle		
						Casing Pressure (Shut-in)					
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	enic (2004-10)		Choke Siz	~		
					-						
VI. OPERATOR CERTIF					11		NSFR	VATION	DIVISI	ON	
I hereby certify that the rules and re	gulations of the	e Oil Conse	ervatio	Ω							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					_			MAR	MAR 21 1990		
is true and complete to the best of f	ny smomisorine	er venen.			Dat	e Approv	ea	·			
- 1 - 1 - 1							7		d		
Simply					By.				Thomp		
Signature M. A. Zoller F	roductio	n Supe	erin	tendent			SU	PERVISO	R DISTRI	CT #3	
Printed Name		_	Titl		Titl	e					
03-13-90	(915) 6			- NT-							
Date		Te	elephor	16 INO.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.