

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 2409, Hobbs, NM 88240

(505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter E, 1850' FNL & 930' FWL
Section 33, T-26-N, R-5-W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

Contract No. 154

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.

Jicarilla Apache No. 13E

9. API Well No.

30-039-22446

10. Field and Pool, or exploratory Area

Basin DK/Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Remove CT and DHC.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company initiated work to remove coiled tubing and downhole commingle the Mesa Verde and Basin Dakota formations within the Jicarilla Apache Well No. 13E on February 1, 1996. Attached please find a brief summary of the work conducted. This work was done in accordance with DHC-1110.

RECEIVED
MAR - 1 1996

OIL CON. DIV.
DIST. 3

RECEIVED
MAR 1 1996
20 MIN. ROOM
505 FEB 23 PM 1:17

14. I hereby certify that the foregoing is true and correct

Signed

Title Advanced Production Engineer

Date 2/21/96

(This space for Federal or State office use)

Approved by

Title Chief, Lands and Mineral Resources

Date FEB 28 1996

Conditions of approval, if any:

Jicarilla Apache Well No. 13E
BLM Form 3160-5
Section 13, Pg 2.

1. MIRU Coiled Tubing Unit. Made connection onto 1.5" CT. POOH with 1.5" CT. RDMO Coiled Tubing Unit.
2. MIRU PU. ND wellhead and NU BOPE. Blew well down to mud pit. Attempted to release Baker seal assembly from Baker Retrieval "D" packer at 7058'. Ran freepoint and determined pipe stuck at 6910'. Chemical cut tubing at 6880'. POOH with tubing.
3. RIH with seating nipple on 220 joints of 2-3/8" tubing. Landed seating nipple at 6861' KB. ND BOPE and NU tree.
4. RU swab unit and swab well until casing broke around.
5. RDMO PU. Installed plunger lift equipment.
6. Kicked well with plunger on test.
7. Final Test: 2/20/96- 18 BO, 295 MCF and 0 BW. TP-118 psig. CP-259 psig.