Form 31.60-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED RIM

FORM APPROYED Budget Bureau No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

Tract 251 Contract No. 154

6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	BLM
not use #	ia farm far				4	

abandoned well. Use Form	n 3160-3 (APD) for suc	ch prop@@/s AY	2 PM 1:55	Jicarill	a Apache		
SUBMIT IN TRIPLICATE -	Other instructions on r	everse side LBUC					
1. Type of Well Oil X Gas Well Other 2. Name of Operator Marathon 011 Company	MAY 2000	DI	IC NO. 1110	8. Well Nan Jicarill	a Apache 13E		
3a. Address P.O. Box 2409. Hobbs. NM 88240 4. Location of Well (Footage, Sec., T., R., M., or Survey Description of the Sec. 33, T-26-N,R-5-W 1850' FNL & 930' FWL	150 CS	Phone No. (include area 15) .393-7106		Jicarill BD/MV/Ch	2446 d Pool, or Exploratory Area d acra or Parish, State		
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	ATE NATURE OF N	OTICE, REPORT,	OR OTHER	DATA		
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclamation X Recomplete		Water Shut-Off Well Integrity Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporaril Water Disp	y Abandon osal	DHC w/existing zones		
13. Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection 4/12 RU pulling unit. ND wellhed Dump sand on RBP. 4/14 Perf 3802-3827' w/2 SPF, 50 4/15 Pump 1000 gals 10% acid. From sand. Open well to flowback 4/16 RIH, tag sand at 3842', POC RIH, tag sand at 5370'. Clear A/21 ND BOP. NU wellhead. Hook 04/25 RD pulling unit. SN at 7223' Btm of tbg 7225'	plete horizontally, give subsurformed or provide the Bond the operation results in a minotices shall be filed only affair.) ad. NU BOP. Rel pkr ad. NU BOP. Rel pkr ad. NU BOP. Rel pkr cac w/11,233 gals cac tank. OH. Rel pkr at 3675 ean out to RBP at E	race locations and meas No. on file with BLM ultiple completion or recter all requirements, in at 4863'. POOI set at 3918'. gelled water, 4'.	ured and true vertic /BIA. Required sul- completion in a new cluding reclamation, H. RIH w/RBP Test, OK. Re 70,000 SCF No.	esequent report interval, a la have been contained. set at 32 contained. Rel RB	all pertinent markers and zone the shall be filed within 30 dar form 3160-4 shall be filed on completed, and the operator had 4000°. Test. OK. 3688°. 3698°. 3698°. 3698°. 3698°. 3698°. 3698°. 3698°. 3698°. 3698°.		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title	d- D				
Kelly Cook Beiley Cook		Date May 10.	<u>is Processor</u> 2000	·			
THIS	S SPACE FOR FEDER						
Approved by			Mineral Boso	urnesc	Date		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Thands and Mineral Resources