. ** {e*ir* **f**** UB I MINUT ION

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

THANSPORTER OIL GAL	REQUEST FOR ALLOWABLE AND ANTHODIZATION TO TRANSPORT OF AND MATURAL CAS					
Operator Amoco Produ						
Address				7		
501 Airport	Dr., Farmington, NM 87401	Other (Please		MAY	446	
Reason(s) for filing (Check proper b	Change in Transporter of:	Orner (Prease	explainj	1 MAY 11 19	'81 [
Recompletion	Cil Dry Go	13 🔲		Agar Boar Box	M. /	
Change in Ownership	Casinghead Gas Conder	nsale		? D/ST. 3		
If change of ownership give name and address of previous owner				and the second s	Serve.	
. DESCRIPTION OF WELL AN	D LEASE		Kind of Lease		Lease No.	
Lease Name	Well No. Pool Name, Including Fo	State Forder		r Lor Fee Federal	Jicarilla	
Jicarilla Apache 102				rederat	—¹ Apache 1 0	
Unit Letter D : 7	790 Feet From The North Lin	e and 1055	_ Feet From T	rhe West		
72	Fownship 26N Range	4W , nmpm	. Rio A	\rriba	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	aS .				
Name of Authorized Transporter of C	Address (Give address to which approved copy of this form is to be sent)					
Plateau, Inc.	P. O. Box 26251, Albuq., NM 87125 Address (Give address to which approved copy of this farm is to be sent)					
Name of Authorized Transporter of C	P. O. Box 990, Farmington, N.M. 87401					
That Sec. Two. Rae. Is as actually connected? When						
If well produces oil or liquids, give location of tanks.	D 3 26N 4W	No	 			
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,			Plug Back Same R	Dul Barto	
Designate Type of Comple	tion = (X) Gas Well X	New Well Workover	† Deepen 1 1	I I I	es.v. Dill. Nes.v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	L	P.B.T.D.		
3/17/80	+1/13/80 4-11-81	8407 '		8385	·	
Elevations (DF, RKB, RT, GR, etc.		Top Oll/Gas Pay		Tubing Depth		
Perforations	7170' GL BS Mesa Gallup		7676'		8358 Depth Casing Shoe	
7676!-7683!		<u>:</u>		8407'		
	TUBING, CASING, AND				· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT 315 SX		
13 1/2"	9 5/8"	322! 4250!		820 sx		
6 1/4"	4 1/2"	8407'		675 SX		
	2 3/8"	8358!		<u>i</u>		
'. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total voluments for be for full 24 hours	me of load oil	and must be equal to o	r exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		(i, etc.)		
				Choke Size		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Fred. During Test	Oil-Bbia.	Water - Bbls.		Gaa-MCF		
GAS WELL						
Actual From Teet-MCF/D	Length of Test	Bble. Condensate/MMC		Gravity of Condensa	il e	
368	3 hrs		-4 n)	Choke Size		
Teating Method (pirot, back pr.) Tack Pressure	Tubing Pieseure (Shut-An)	Casing Pressure (Shut	-10)	75"		
L CERTIFICATE OF COMPLIA		- 	ONSERVAT	TION DIVISION		
LUEBHER CATE OF COMPLE	1,1 C AJ		MAY	1 1 1981	4.5	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
		BY Original Signe	Original Signed by FRANK T. CHAVEZ			
		TITLE SUPERVISOR DISTRICT # 3				
Original Signed By		This form is to be filed in compliance with RULE 1104.				
E. E. SVOBODA		14 A) (= 15 6 750)	unat for allow	valita for a newly dri	Hed or despensed	
(5)	ignative) .	well, this form must tests taken on the	t be accompa	nied by a tabulation	of the deviation	
District Administrative Supervisor		All exctions of	this form mu	et be filled out comp	pletaly for allow-	

MAY 8 1981 (traca)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forma Colo4 must be illed for each pool in multiply and street multiply