

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R1424 /

SUNDRY NOTICES AND REPORTS ON WELLS

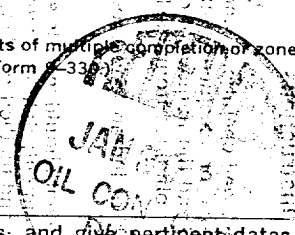
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1700' FSL x 940' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Completion</u> | |

5. LEASE
Jicarilla Apache 102
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache 102
9. WELL NO.
8M
10. FIELD OR WILDCAT NAME
Blanco Mesaverde/Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4, SE/4, Section 3
R26N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
30-039-22454
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6905' GL

(NOTE: Report results of multiple completions or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 10-17-80. Total depth of the well is 8096, and plug back depth is 8052. Perforated Dakota intervals from 7840-7894, 7974-7992, and 8026-8032, with 2 spf, a total of 156, .38" holes. Sand water fraced the dakota formation with 129,000 gallons of frac fluid and 400,000# of 20-40 sand. Perforated Mesaverde intervals from 5821-5833, 5844-5856, 5868-5880, and 5890-5898, with 2 spf, a total of 88, .34" holes. Perforated Mesaverde intervals from 5360-5376, 5425-5446, 5464-5479, and 5572-5594 with 2 spf, a total of 148, .34" holes. Sand water fraced the Mesaverde formation with 73,780 gallons of frac fluid and 132,800# of 20-40 sand. Landed the 2 3/8" tubing, (Dakota) at 8040. Landed the 2 1/16" tubing, (Mesaverde) at 5910. Swabbed the well and released the rig on 10-31-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SVOBODA TITLE Dist. Admin. Supvr. DATE 1-26-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

PCW