

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAL	
OPERATOR		
PRODUCTION OFFICE		

Amoco Production Company

Address

501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Recompletion

CII

Dry Gas ☐Change in Ownership ☐

Castinghead Gas

Condensate ☐

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lessee Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jicarilla Apache 102	8M	Blanco Mesaverde	State, Federal or Fee Federal	Jicarilla Apache 102
Location				
Unit Letter <u>I</u> ; <u>1700</u> Feet From The <u>South</u> Line and <u>940</u> Feet From The <u>East</u>				
Line of Section	Township	Range	, NMPM, Rio Arriba County	
3	26N	4W		

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Plateau Incorporated					4775 Indian School Rd. NE, Albuquerque, NM 87110	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company					P.O. Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	3	26N	4W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth				P.B.T.D.		
9-7-80	10-31-80		8096'				8052'		
Elevations (OF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay				Tubing Depth		
6905' GL	Mesaverde		5821'				5910		
Perforations 5821-5833, 5844-5856, 5868-5880 5890-5898, 5360-5376, 5425-5446, 5464-5479, 5572-5594							Depth Casing Shoe		
							5910		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
17 1/4"		13 5/8" 48#		318'			530 sx		
12 1/4"		9 5/8" 36#		3950'			1580 sx		
8 3/4"		7" 23#		8096'			930 sx		
		2 1/16		5910					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2883	3 Hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Coating Pressure (Shut-in)	Choke Size
Back Pressure	1015 psig	225 psig	.75"

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signed By
[Signature]

(Singer)

District Administrative Supervisor

(Title)

January 30, 1981

(Dug)

OIL CONSERVATION DIVISION

APPROVED FEB 11 1981, 1981

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT **2** **3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.