## SUPPLEMENTAL INFORMATION TO FORM 9-331C

## JICARILLA APACHE 102 NO. 14E 1110' FSL & 800' FWL, SECTION 9, T26N, R4W RIO ARRIBA COUNTY, NEW MEXICO

|      |           |         |    |     | _       |           |    |     | T 1. C-1.1        |   |
|------|-----------|---------|----|-----|---------|-----------|----|-----|-------------------|---|
| Tho  | oreologic | name    | of | the | surface | formation | is | the | Tertiary San Jose | ٠ |
| 1116 | SECTOSEC  | 1101110 | ~  |     | 2       |           |    |     |                   | • |

Estimated tops of important geologic markers and potential water, oil, or gas bearing formations:

| FORMATION                              | <u>DEPTH</u>                   | ELEVATION                      |
|--|--------------------------------|--------------------------------|
| Ojo Alamo                              | 3509 <b>'</b>                  | 3627 <sup>1</sup>              |
| Kirtland                               | 3596 <b>'</b>                  | 3540 <b>'</b>                  |
| Fruitland                              | 3696 <b>'</b>                  | 3440 <b>°</b>                  |
| Pictured Cliffs                        | 3829 ¹                         | 3307 <b>'</b>                  |
| Chacra (if present)                    | 1                              | . 1                            |
| Mesaverde Cliff House<br>Point Lookout | 4784 <b>י</b><br>5623 <b>י</b> | 2352 <b>*</b><br>1513 <b>*</b> |
| Gallup                                 | 7192 '                         | - 56 <sup>t</sup>              |
| Dakota                                 | 8004                           | - 868                          |
| TD                                     | 8254                           | · -1118 *                      |
|  |                                |                                |

| stimated | l KB | elevation: | 7136 |
|----------|------|------------|------|
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Drilling fluid to intermediate point will be a fresh water, low solids non-dispersed mud system. Air or gas will be used to drill to TD. Open hole logging program will include logs from TD to below intermediate casing:

Induction Electric-SP-Gamma Ray Compensated Formation Density-Compensated Neutron-Gamma Ray

Completion design will be based on these logs. No cores or drill stem tests will be taken.

Operations will commence when permitted and last approximately 4 weeks.

Amoco's standard blowout prevention will be employed (see attached drawing).

In the past, drilling in this area has shown that no abnormal pressures, temperatures, nor hydrogen sulfide gas will be encountered.