

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

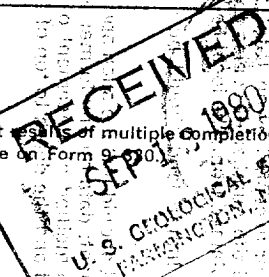
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR 87401
501 Airport Drive, Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830' FSL x 1700' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud and set casing		

5. LEASE
Jicarilla Apache 102
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache 102
9. WELL NO.
12E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$, SE $\frac{1}{4}$
Section 9, T26N, R4W
12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico
14. API NO.
30-039-22458
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7163' GL

(NOTE: Report results of multiple completion or zone change on Form 9-331-C.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spuded a 12 1/4" hole on 8-11-80, and drilled to 321'. Set 9 5/8" 32.3# surface casing at 321' on 8-11-80, and cemented with 315 sx of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 8 3/4" hole to a depth of 4212'. Set 7" 20.0# intermediate casing on 8-18-80 at 4212', and cemented with 710 sx of class "B" cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. Drilled a 6 1/4" hole to a TD of 8306'. Set a 4 1/2" production casing at 8306' on 8-2-80, and cemented with 500 sx of class "B" cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 200 sx of class "B" neat cement. No cement was circulated to the surface. The rig was released on 8-24-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. E. SVOSODA TITLE Dist. Adm. Supvr. DATE 9-10-80

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY 1-5-1020 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT

BY _____