

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830' FSL X 1700' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Jicarilla Apache 102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache 102

9. WELL NO.
12E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4 SE/4 Section 9, T26N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-22458

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7163' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

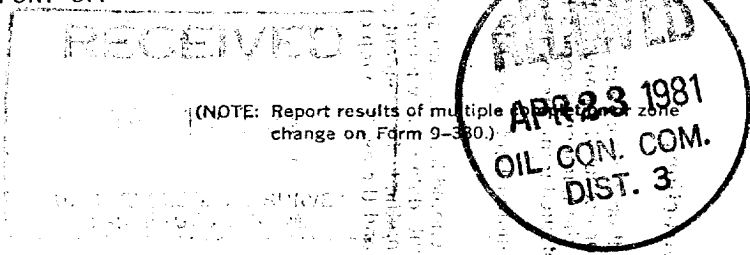
PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Completion in new zone



(NOTE: Report results of multiple completions and zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced again on 3-21-81. Total depth of the well is 8306' and plugback depth is 8262'. Perforated interval from 7566-7576' with 4 spf, a total of 40, .38" holes. Sand water fraced with 17,000 gallons of frac fluid and 60,000# of 20-40 sand. Perforated intervals from 7360-7398' and 7444-7472' with 2 spf, a total of 132, .38" holes. Sand water fraced with 60,000 gallons of frac fluid and 188,000# of 20-40 sand. Perforated intervals from 7234-7248' and 7274-7282' with 2 spf, a total of 44, .38" holes. and water fraced with 27,000 gallons of frac fluid and 102,000# of 20-40 sand. Landed 2-3/8" tubing at 7980'. Swabbed the well and released the rig on 4-6-81.

add B.S. Mesa Gallup

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
Original Signed by
SIGNED E. E. SVOBODA TITLE Dist Admin Supvr DATE April 9, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

APR 22 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY [Signature]