

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

92 OCT - 07 PM 1:22
019 FARMINGTON, N.M.

Budget Bureau No. 1004-0133

Expires: March 31, 1993

5. Lease Designation and Serial No.

Jicarilla Apache 102

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Apache 102 #121

9. API Well No.

30-039-22458

10. Field and Pool, or Exploratory Area

Basin Dakota/Mesa Gallup

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment for procedures.

RECEIVED
OCT 15 1992
OIL CON. DIV.
DIST. 3

If you have any questions, please contact Julie Acevedo (303) 830-6003.

14. I hereby certify that the foregoing is true and correct

Signed J. L. Hampton / Date

Title Sr. Staff Admin. Supv.

Date 10-7-92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any: _____

Title _____

NMOCD

Date
OCT 14 1992

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY [Signature]

*See instruction on Reverse Side

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Allegiance) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

JICARILLA APACHE #102 #12E

MIRUSU. BLED DWN PRESS & NDWH. NUBOP. TBG stuck in PKR. RU WLE & TIH w/ freepoint tool to 7960'. Tag fill. Set freepoint tool @ 7950'. TBG free. TOH w/ WLE & work TBG. TOH w/ TBG. Laid dwn blast jts & changed rams to 2.0625". Bled dwn press & TOH w/ 2.062" TBG. TIH w/ 4.5" scraper to 7735'. TOH w/ scrapper. TIH w/ RBP & PKR to 7131'. Set RBP. TOH w/ 1 jt TBG & press TST plug to 1000#. Load CSG w/ WTR & rel PKR. Try to load hole. TOH w/ TBG & PKR to 5553'. Load TBG. TOH w/ PKR to 4783' & PMP dwn TBG. Press TST CSG to 1000#. Held press. RU to CSG & PMP into CSG w/ hard blow @ surf through into CSG. TOH w/ TBG to 4751'. RU & TST CSG dwn TBG. PMP into hole @ 2 BPM @ 400#. Btm hole between 4783' & 4751'. TOH w/ TBG to 4627' & PMP dwn CSG & circ up into CSG. TOH w/ TBG to 3900' & PMP dwn CSG well circ to surf. TOH w/ TBG to 2683' & PMP dwn CSG. CSG held 1000#. TIH w/ TBG to 3289' & CSG TST to 1000#. TIH w/ TBG to 3592'. CSG held 1000#. TIH w/ TBG to 3779'. Well circ to surf. Isolate upper leak between 3592-3609'. TOH w/ PKR & TIH w/ 2.062" TBG. Laid dwn 2.062" TBG. TIH w/ blast jts & TBG & landed TBG @ 7980'. Suspend operations. Circ 2 sxs sand dwn on plug. TOH w/ TBG. Make up Guiberson ret retainer & TIH on 2-3/8" TBG. Set ret @ 4322'. Ok. Unable to J tool to tst TBG or rev circ. PMP dwn TBG. Rel PKR & TOH. Make up Halliburton squeeze PKR & TIH on 2-3/8" TBG. Set PKR 4270'. Fill between 4-1/2 & 7. Hold press constant. Rig in cementers. PMP 250 sxs oilwell B Neat. Displace CMT 2 1/2 BBLs past PKR. Start squeeze. Got squeeze press of 1000 psi. PR TST lower CMT job to 800 psi. OK. Rel PKR & pull up. Set PKR 3165'. PMP 3 BBLs fresh H2O - 5 BBLs mud flush & 5 BBLs H2O. PMP 461 sxs oilwell plus 1% CACL2. Mix @ 15.6 PPG. CMT to surf w/ 9 BBLs good rtns. Shut TBG & intermed valves. Rel PKR & TOH. Lay dwn PKR. Make up 3-7/8" bit on 8-3-1/8" drill collars & TIH. Tag CMT 3385'. RU power swivel. Break circ. DRL CMT to 3625'. Circ hole clean. PR TST hole to 500 psi. OK. Pull 2 stds. Tag lower CMT @ 4437'. RU swivel & obtain good Circ. DRL CMT to 4652'. Circ hole clean. Pull 2 stds. Tag CMT 4652'. RU swivel. Break circ. DRL CMT to 4792'. Circ hole clean. PR TST lower CSG leak to 500 psi. OK. Lay dwn swivel. TOH & lay dwn collars. TIH w/ ret hd & TBG. Tag snd & RU PMP & circ sand off plug. Circ hole w/ clean KCL. TOH w/ 1 jt TBG & RI swab equip. Swab well dwn to 3000'. TIH & latched onto plug. Rel RBP & TOH w/ TBG. Bled off press & TIH w/ 2.062" tail pipe, baker seal assem 2.375" 6' sub, sliding sleeve, blast jts & ret of 2.375" TBG. Spaced out seal assemb & landed TBG @ 8216'. NDBOP & NUWH. Bled dwn press. RU B&R WLE & TIH w/ T Bar to open sliding sleeve. Could not get to sleeve. RU to swab well. TIH w/ T tool & tried to open sliding sleeve. TOH & opened CSG to tank, CSG blew dwn & TBG had 280#. NDWH & NUBOP. TOH w/ TBG & opened sliding sleeve on surf. Found some rubber in the sliding sleeve. TIH w/ TBG & stung into PKR. NDBOP & NUWH. Bled dwn TBG press. Clean out rig flat tank. RDMOSU.