Form C-\104 Revised 10-1-78

CHECK TO MINERALS OCCARIMENT

March 13, 1981 (Date)

	DISTRIBUTION BARTAFE FILE U.S.O.S.	P, O, BO SANTA FE, NEW		
	REQUEST FOR ALLOWABLE			
1	AND OPERATOR PROBATION OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	AMOCO PRODUCTION COMPANY			
	Address			
	501 Airport Drive, Farmington, NM 87401 Feason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion	OII Dry Ga Casinaheud Gas Conden	<u> </u>	
	Change in Ownership give name	Casingheud Gas Conden		
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, including Fo	ormátion Kind of L	esse Jicarilla
	Jicarilla Apache 102	11E Basin Dakota	State, Fes	Apache 10
	Unit Letter : 11	10 Feet From The South Lin	e and 1065 Feet Fr	om The West
	Line of Section 10 Tov	mship 26N Range 4V	у , мирм, <u>R</u>	io Arriba County
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	description is to be centle
	Name of Authorized Transporter of Cit or Condensate X		Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Rd NE, Albuq, NM 87110	
	Plateau, Inc. Home of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas		P. O. Box 990, Farmington, NM 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 10 26N 4W	NO	1 .
τv	If this production is commingled wit. COMPLETION DATA	th that from any other lease or pool,		To the Dark Dark
, , ,	Designate Type of Completic	on - (X) Cit Well Gas Well X	New Well Workover Deepen	Plug Back Same Restv. Diff, Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 7982'	P.B.T.D. 7935*
	8-4-80 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Otl/Gas Pay	Tubing Depth
	6839' GL	Basin Dakota	7710'	7914 Depth Casing Shoe
	Perforations 7710-7762, 7852-7878,	7896-7902		7975'
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE 13-1/2"	CASING & TUBING SIZE 9-5/8"	290'	315 sx
	8-3/4"	7"	3850'	710 sx
	6-1/4"	4-1/2"	7975'	575 sx
γ.	. TEST DATA AND REQUEST FO	2-3/8" OR ALLOWABLE (Test must be a		oil and nutiled equal professeed top allow
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, 50	as life etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Cnoke Size 1831
	Length of You.			Gos-MZE
	Actual Prod. During Test	Oil-Bbla.	Water-Bbl*.	
	GAS WELL			
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensule
	Testing Method (pitot, back pr.)	3 hrs Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	Back Pressure	1155	1422	475"
ψ¥.	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above to true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION APPROVED MAR 2 € 1981	
			APPROVED IVIAK & C 1301 BY Original Signed by FRANK T. CHAVEZ	
			SUPERVISOR DISTRICT # 3	
			11	in compliance with RULE 1104.
	Original Signed By E. E. SVOBODA		The second of th	onagend to bellith viwen a for despend
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
	District Administrative Supervisor (Tule)		All asctions of this fore able on new and recomplete	n must be filled out completely for allow d walls.

Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for such pool in multiply complete because