

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1110' FSL X 1065' FWL
AT TOP PROD. INTERVAL: 1103' FSL X 1056' FWL
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) whipstocking

SUBSEQUENT REPORT OF:

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☐
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☐
☐
☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Adm. Supervisor DATE DEC 15 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
SMM

JICARILLA APACHE 102 No. 11E

Amoco Production Company abandoned the Gallup horizon and recompleted the Dakota in the subject well as follows:

1. A cement retainer was set at 6870 feet and the Gallup perforations from 7240' to 6914' were squeezed with 100 sx of class B neat cement.
2. The 4½ production casing was cut at the free point at 3950 feet and pulled. The casing stub was plugged back to 3870 feet with 225 sx of class B neat cement.
3. A 6¼ inch hole was directionally drilled from 3870' to 4150' to build sufficient angle to bypass the cement retainer. The hole was drilled vertically from 4150' to a TD at 8000 feet.
4. 4¼ inch casing was run from surface to 8000 feet and cemented with 500 sx of class B, 50:50 poz cement containing 6% gel, and 2# med. tuf plug per sx. Tail in with 100 sx class B neat cement.

RECEIVED
OIL & GAS DIV.
DIST. 3