Form 100 P Budget Parriag No. 47-11323

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	Jicarilla Apache 102 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	Jicarilla Abache Tribe 7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331—C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas Well other	Jicarilla Apache 102 9. WELL NO.
2. NAME OF OPERATOR	1)E 10. FIELD OR WILDCAT NAME
Amoco Production Company	Basin Dakota
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4, SW/4, Section 10, T26N, R4W FEEL & CORE
below.)	12. COUNTY OR PARISH 13. STATE 25
AT SURFACE: 1110'FSL X 1005 FWL AT TOP PROD. INTERVAL: 1103' FSL X 1056' FWL AT TOTAL DEPTH: Same	Rio Arribalia New Mexico 14. API NO. 1-11 = 2-61
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-22459 ; 15. ELEVATIONS (SHOW DF, KDB, AND WD)
PEOUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6839' GL
TEST WATER SHUT-OFF SHOOT OR ACIDIZE	Translation or zone
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Completion operations DEC 21 1982 DEC 21 1982 DEC 21 1982	change on Form 9-330.) The description of the control of the contr
(other) Completion obeliations	and-give pertinent dates.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	int to this work.)* 기준 교육 교육
Completion operations commenced on 11-1-82. plugback depth is 7963'. Perforated interva of 53 .38" holes. Perforated interval 7896' .38" holes. Perforated interval 7762' - 771 holes. Fraced interval from 7710' to 7902' foam containing 20# gelled water, 2% KCL, 27 frac fluid and 198,000 lbs. of 20-40 sand.	- 7902' with 4 jspf, a total of 25 0' with 2 jspf, a total of 105 .38" with 128,000 gallons of 75% quality
tubing at 7883'.	
Released the rig on 11-6-82.	Control of the contro
	Service Control of the Control of th
Subsurface Safety Valve: Manu. and Type	5et @
18. I hereby certify that the foregoing is true and correct	-0.51 6 1982 A DE
SIGNEDTITLE Adm. Superv	VISOR DATE DEC-1 6 1982
(This space for Federal or State of	
APPROVED BY CONDITIONS OF APPROVAL IF ANY:	
	JAN 05 Teen (1865

*See Instructions on Reverse Side

FARMINGTON DISTRICT