ENERGY AND MINERALS DEPARTMENT

HOT AND IVILIVE	ALJ L		
EPPIED BEE	1760	<u>L</u>	
POSTRIBUTION			
SANTA FE			
FILE			L
U.S.G.S.			
LAND OFFICE		1	
TRANSPORTER	OIL	\coprod	
	GAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	PROBATION OFFICE	AUTHORIZATION TO TRANSF	SPORT OIL AND NATURAL GAS					
	Amoco Production Compan	ı <u>y</u>						
	Address 501 Airport Drive, Farmington, NM 87401							
	Reason(s) for filing (Check proper box)							
	New Well Change in Transporter of: Oil Dry Gas X							
	Recompletion Change in Ownership	Casinghead Gas Conder	77					
	If change of ownership give name							
	and address of previous owner			<u> </u>				
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.		
	Jicarilla Apache 102	11E Basin Dakota		State, Federal	or Fee Federal	102		
	Location M 117	10 Feet From The South Lin	ne and 1065	Feet From T	he West			
	Unit Letter M : 11.			n.	Arriba	County		
	Line of Section 10 Tow	nship 26N Range	4W , NMPM	, K10	ATTIDA	County		
.п.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Address (Give address :	o which approv	ed copy of this form is to	be sent)		
		P. O. Box 256, Farmington, NM 87401						
	Giant Industries, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)					
	Northwest Pipeline	Unit Sec. Twp. Rge.	I	P. O. Box 90, Farmington, NM 87401				
	dive location of faires.	M 10 26N 4W	Yes		1-7-83			
	If this production is commingled with	h that from any other lease or pool,	give commingling order	number:				
Ξ¥.	Designate Type of Completion	n - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.			
		Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	,			Depth Casing Shoe			
	Perforations Depth Cusing Show							
	TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	<u> </u>	SACKS CEM			
		TALLOWARD E	ofter recovery of total volu	me of load oil	and must be equal to or e	xceed top allo		
V.	TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours Producing Method (Flou	1)				
	Date First New Oil Run To Tanks	Date of Test	Producing Marinod (1 102	v, pamp, a 23 v,	., e.e.,			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gen - MCF			
			<u> </u>					
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	•		
				ONSERVAT	I TION DIVISION	 		
• I.	CERTIFICATE OF COMPLIANC	TIFICATE OF COMPLIANCE		₩ 59 H - 1023				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By		APPROVED Original Signed by ALARELS TYPISON						
		1						
		TITLE DEPUTY CH. & GAS INSPECTOR DIST. #3						
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow						
B.T. Roberson (Signature) Administrative Supervisor								
							(Tir	(Title)
March 4, 1983			Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition					

Separate Forms C-104 must be filed for each pool in multiple completed wells.

(Date)