Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND RE Do not use this form for proposals abandoned well. Use Form 3160-3	s to drill or to re-enter and Country Country	Tract 251 Contract 154 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other ins	structions on reverse side EVED	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	OIL CON DIV	0. 14.0.
Oil Well X Gas Well Other 2. Name of Operator		8. Well Name and No. Jicarilla Apache No. 11E
Marathon Oil Company	Samuel Strategie	
3a. Address 3b. Phone No. (include area code)		9. API Well No.
PO Box 2490 Hobbs, NM 88240	505 / 393-7106	30-039-22460 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Blanco Mesa Verde
UL C, 955' FNL & 1685' FWL Sec. 28, T-26-N, R-5-W		Basin Dakota
		11. County or Parish, State
		Rio Arriba NM
12. CHECK APPROPRIATE BOX(ES)) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent Acid	ize Deepen Producti	on (Start/Resume) Water Shut-Off
X Subsequent Report	r Casing Fracture Treat Reclama	
1 75	ng Repair New Construction X Recomp	lete Other
Final Abandonment Notice Chan	ge Plans Plug and Abandon Tempora	rily Abandon
Conv	vert to Injection Plug Back Water D	isposal
following completion of the involved operations. If the operatitesting has been completed. Final Abandonment Notices shall determined that the final site is ready for final inspection.) 7/7 RU pulling unit. ND wellhead. NU BO 5500'.	be filed only after all requirements, including reclamate. P. POCH w/tbg. Ran GR/CCL log from 5	ion, have been completed, and the operator has
7/8 Perf 4787, 90, 98, 4832, 54, 60, 65	i, 96, 4926, 62, 5010, 18, 28, 50, 58	3, 63, 68, 73, 80, 84, 87,
95, 5100, 05, 14, 19, 43, 66, 81, 94 w/2SPF, 60 holes. RIH, set pkr at 5196'.		
7/10 Acidize 4787-5194' w/1500 gals 15% acid. Rel pkr, POOH.		
7/11 RIH w/pkr, set at 4685'. Frac w/86,982 gals low gel 18# frac fluid containing 120,000# 20/40 sand. Open well to flowback tank.		
7/12 RIH w/slickline and tag btm at 5400 TIH w/wireline grab & tbg set down Pish wireline w/spear & wire grappl POOH. Catch last of slickline & too Freepoint tbg & backed off tbg at 5	'. Struck tools & parted slickline. at 4494'. Stuck tbg. Freepoint tbg. e. TIH w/shoe & wash pipe. Clean cut ls. TIH w/bit. Drill on CIEP at 5500 489'. POOH. TIH w/washpipe, wash ove	Cut tbg at 3250'. POOH. to CIBP. '. Stuck tbg & bit. or drill collar, POOH. TIH
7/31 RIH w/2 3/8" tbg. ND BOP. NU wellhe	Jar fish loose. POOH. TIH w/bit & ta	g at 5528'. POOK.
SN at 5188'	ad. RD putting unit.	<u> </u>
Btm of tbg 5205'		i de la companya de La companya de la co
14. I hereby certify that the foregoing is true and correct	Title	
Name (Printed/Typed) Kelly Cook	Admin. Assistant	
Leere Gook	Date October 30, 2001	
THIS SPACE F	FOR FEDERAL OR STATE OFFICE USE	
Approved by /s/ Patricia M. Hester	Title Lands and Mineral P	lesources Date NOV 1 6 2001
Conditions of approval, if any, a state and was the brose of the certify that the applicant holds legal or equitable title to those rights	does not warrant or Office	
which would entitle the applicant to conduct operations thereon.		